

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>SKELLY OIL COMPANY</b>			Lease <b>HOBBS "A"</b>			Well No. <b>7</b>		
Location of Well	Unit <b>D</b>	Sec <b>30</b>	Twp <b>25 S</b>	Rge <b>38 E</b>	County <b>Lea</b>			
Upper Compl	Name of Reservoir or Pool <b>Justis Blinbry</b>		Type of Prod (Oil or Gas) <b>Oil</b>	Method of Prod Flow, Art Lift <b>Flow</b>	Prod. Medium (Tbg or Csg) <b>Tbg</b>	Choke Size <b>1 1/4"</b>		
Lower Compl	Name of Reservoir or Pool <b>Justis Tubbs-Drinkard</b>		Type of Prod (Oil or Gas) <b>Oil</b>	Method of Prod Flow, Art Lift <b>Art Lift</b>	Prod. Medium (Tbg or Csg) <b>Tbg</b>	Choke Size <b>3/4"</b>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 3-1-65

Well opened at (hour, date): 10:00 AM 3-2-65

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>XX</u>	<u>      </u>
Pressure at beginning of test.....	<u>546</u>	<u>71</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>546</u>	<u>71</u>
Minimum pressure during test.....	<u>163</u>	<u>71</u>
Pressure at conclusion of test.....	<u>163</u>	<u>71</u>
Pressure change during test (Maximum minus Minimum).....	<u>383</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>0</u>

Well closed at (hour, date): 10:00 AM 3-3-65

Oil Production During Test: 29 bbls; Grav. 37°; Gas Production During Test: 68 MCF; GOR 2,345

Remarks Blinbry Flows.

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 3-4-65

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>      </u>	<u>XX</u>
Pressure at beginning of test.....	<u>560</u>	<u>71</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>596</u>	<u>71</u>
Minimum pressure during test.....	<u>560</u>	<u>17</u>
Pressure at conclusion of test.....	<u>596</u>	<u>17</u>
Pressure change during test (Maximum minus Minimum).....	<u>36</u>	<u>54</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>

Well closed at (hour, date): 10:00 AM 3-5-65

Oil Production During Test: 21 bbls; Grav. 36°; Gas Production During Test: 89 MCF; GOR 4,238

Remarks Tubbs Pumps

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator SKELLY OIL COMPANY

By Charles J. Love  
C. J. Love

By \_\_\_\_\_

Title District Engineer

Title \_\_\_\_\_

Date March 16, 1965

