

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PAPER LEAKAGE TEST

Operator Skelly Oil Co.			Lease Hobbs "A"			Well No. 7	
Location of Well	Unit D	Sec 30	Twp 25S	Rge 38E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Elinebry		Oil	Flow	Tbg.	9/64	
Lower Compl	Justis Tubb		Oil	Flow	Tbg.	22/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M., April 7, 1962

Well opened at (hour, date):	<u>11:30 A.M., April 8, 1962</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>	<u>-</u>
Pressure at beginning of test.....		<u>1052</u>	<u>1201</u>
Stabilized? (Yes or No).....		<u>No</u>	<u>No</u>
Maximum pressure during test.....		<u>1052</u>	<u>1221</u>
Minimum pressure during test.....		<u>635</u>	<u>1201</u>
Pressure at conclusion of test.....		<u>635</u>	<u>1221</u>
Pressure change during test (Maximum minus Minimum).....		<u>417</u>	<u>20</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date):	<u>6:00 A.M., April 9, 1962</u>	Total Time On Production	<u>18 1/2</u>
Oil Production		Gas Production	
During Test:	<u>59</u> bbls; Grav. <u>38°</u>	During Test	<u>149.09</u> MCF; GOR <u>2527</u>
Remarks <u>Elinebry Flow Test #1</u>			

FLOW TEST NO. 2

Well opened at (hour, date):	<u>11:30 A.M., April 10, 1962</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>-</u>	<u>X</u>
Pressure at beginning of test.....		<u>1230</u>	<u>1239</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>No</u>
Maximum pressure during test.....		<u>1230</u>	<u>1239</u>
Minimum pressure during test.....		<u>1230</u>	<u>106</u>
Pressure at conclusion of test.....		<u>1230</u>	<u>106</u>
Pressure change during test (Maximum minus Minimum).....		<u>None</u>	<u>1133</u>
Was pressure change an increase or a decrease?.....		<u>None</u>	<u>Decrease</u>
Well closed at (hour, date)	<u>11:30 A.M., April 11, 1962</u>	Total time on Production	<u>24 hrs.</u>
Oil Production		Gas Production	
During Test:	<u>31</u> bbls; Grav. <u>38°</u>	During Test	<u>204</u> MCF; GOR <u>6597</u>
Remarks <u>Tubb Flow test #2</u>			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

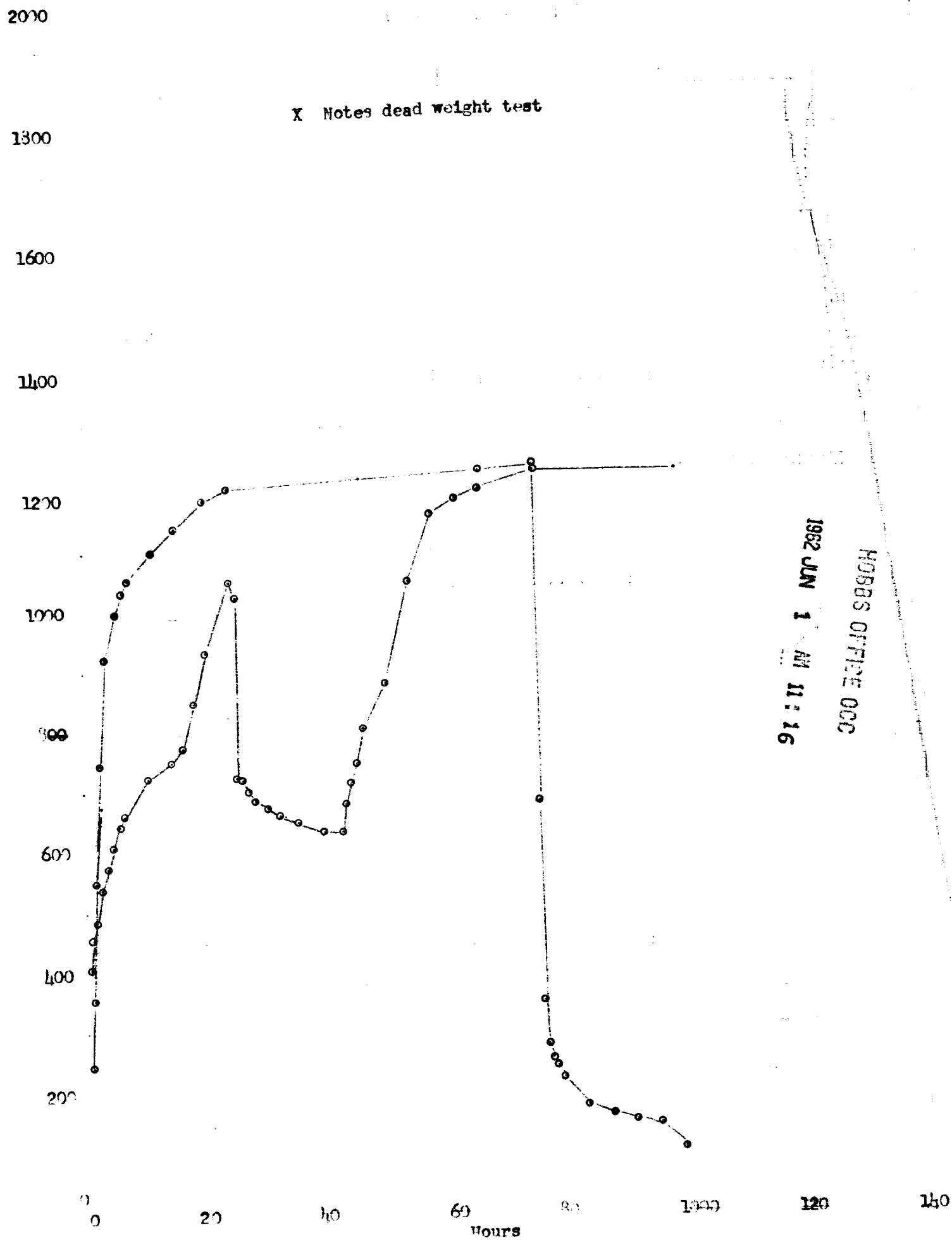
Operator Skelly Oil Co.

By (ORIGINAL SIGNED) H. E. Aab
H. E. Aab

By _____
Title _____

Title Dist. Supt.

X Notes dead weight test



HOBBBS OFFICE OCC
1962 JUN 1 AM 11:16