

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "A"

Well No. 7, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

"D"

Sec. 30

T. 25-S

R. 38-E

NMPM,

Undesignated

Pool

Unit Letter

Lea

County. Date Spudded. Aug. 17, 1959 Date Drilling Completed Sept. 14, 1959

Please indicate location:

D #7	C	B	A
E	F Sec. 30	G	H
L	K	J	I
M	N	O	P

467' FNL & 467' FNL

Elevation 3085' DF Total Depth 5950' PSTD —
Top Oil/Gas Pay 5116' Name of Prod. Form. Blinbry
PRODUCING INTERVAL - 5340-44', 5360-67', 5396-5400', 5404-08', 5427-31',
5446-52', 5480-85', 5514-18' and 5521-29.

Perforations
Open Hole - Depth 5950' Casing Shoe 5950' Depth 5242' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs. min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 253 bbls. oil, 0 bbls water in 5-1/2 hrs, 0 min. Size 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 30,000 gals. oil and 26,279# sand

Casing Press. 0# Tubing Press. 450# Date first new oil run to tanks September 23, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	Set At 337'	200
9-5/8"	3150'	1600
7"	5950'	300
2"	5242'	—

Remarks: Well flowed 253 bbls. new oil in 5-1/2 hrs. through 1/2" choke, T.P. 450#, C.P. 0#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

Title

Dist. Supt.

Send Communications regarding well to:

Name

Skelly Oil Company

Address

Box 38 - Hobbs, New Mexico

Title