

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12438
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No.
3. Address of Operator 3525 ANDREWS HIGHWAY - SUITE 200 - MIDLAND TX 79703-5000		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter M 330 feet from the SOUTH line and 320 feet from the WEST line Section 30 Township 25S Range 38E NMPM County LEA		8. Well No. "I" 260
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' GR.		9. Pool name or Wildcat JUSTIS-BLBRY-TUBB-DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

- 1) PULL OUT OF HOLE WITH DOWN HOLE INJECTION EQUIPMENT.
- 2) RUN GAUGE RING ON SAND LINE IF NECESSARY.
- 3) RUN CIBP ON TUBING AND SET AT 5000' (77' ABOVE TOP PERFORATION)
- 4) LOAD HOLE AND PRESSURE TEST TO 500 PSI FOR MIT TEST.
- 5) LOAD HOLE WITH INHIBITED WATER.
- 6) PULL AND LAY DOWN ALL INJECTION EQUIPMENT TO TA WELL.

THIS WELL IS TO BE T&A'D. AS THIS WATERFLOOD CONTINUES TO MATURE, HENRY MAY WISH TO REACTIVATE THIS WELL AND THEREFORE DOES NOT INTEND TO PLUG SUBJECT WELL AT THIS TIME.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ROY R. JOHNSON TITLE REGULATORY TECH. DATE 12/05/2001

Type or print name ROY R. JOHNSON

Telephone No. (914)694-3000

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

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