## State of New Mexico Form C-103 Energy, Minerals and Natural Resources Department **Revised 1-1-89** Submit 3 Copies to Appropriate WELL API NO. District Office OIL CONSERVATION DIVISION 30-025-12438 DISTRICT I P.O Box 2088 P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease Santa Fe. New Mexico 87504-2008 DISTRICT II X STATE FEE P.O. Drawer DD, Artesia, NM 88210 State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 E-497SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) South Justis Unit "I" Type of Well GAS OIL other WELL Name of Operator 8. Well No. ARCO OIL and GAS COMPANY 260 Pool Name or Wildcat Adress of Operator P.O. Box 1610, Midland, Texas 79702 Justis Blbry-Tubb-Dkrd Well Locaztion 330 M: 330 Feet From The South West Feet from The Line and Lea 25S .37E . County Section Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON CHANGE PLANS** PULL OR ALTER CASING CASING TEST AND CEMENT JOB X (Other) Convert to water injection (Other) 12. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to convert to water injection as follows: 1. Set CIBP @ 6100 w/35' cmt on top. 2. Run cased hole log. 3. Add perforations in Blinebry-Tubb-Drinkard & stimulate. 4. RIH w/water injection CA. 18 hereby certify that the information above is true and complete to the best of my knowledge and belief \_ DATE <u>11-19-93</u> Agent 915 688-5672 TELEPHONE Ken W. Gosnell TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE \_ APPROVED BY

CONDITIONS FOR APPROVAL, IF ANY

## PROPOSED CONVERSION PLAN FOR S.TU 1-260

- 1. Set CIBP @ 6100'. Dump 35' EmT
- 2. Run cased hole GR-CNL-CCL from 6100' to 4500'.
- 3. O/A Engineer will provide additional perforations and a stimulation procedure after evaluation of cased hole log.
- 4. GIH with 2 3/8" IPC tubing and packer. Set packer @ 5000' with treated brine water in annulus.
- 5. TOPS as WIW.

Tracking Element No. is 977209

Traci A. Scarbrough 11-16-43

11/16/93