

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-12438

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-497

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter M : 330 Feet From The South Line and 330 Feet from The West Line

Section 30

Township 25S

Range 38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name

South Justis Unit "I"

8. Well No.

260

9. Pool Name or Wildcat

Justis Blinbry-Tubb-Dkrd

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

(Other) WO wellbore for South Justis Unit ☒

(Other) ☐

SUBSEQUENT REPORT OF:

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to work over wellbore for use in South Justis Unit.

1. POH w/CA
2. WL set CIBP at 6750 & dump 35' cmt on top. P&A Fusselman perfs.
3. Press test CIBP. Press test csg.
4. RIH w/CA

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell

TITLE Regulatory Coordinator

DATE 3-11-93

TYPE OR PRINT NAME Ken W. Gosnell

TELEPHONE (915) 688-5672

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 3/03/93

WELL & JOB: South Justis Unit "I" # 260

DRILLED: 9/60

LAST WORKOVER: 3/80 - OAP

FIELD: Justis

COUNTY: Lea, NM

BY: T. Day

TD: 7.020'

PBD: 6.996'

DATUM: RKB to GL = 16'

TUBINGHEAD: Rector Type "GML" Dual

SIZE: 7 1/16" Flgd DSA

PRESS RATING: 2000 psi WP

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13 3/8"	35.6-48 #	H-40	320'	250	Circ
INTER:	9 5/8"	32.3-36 #	H-40	3,200'	250	2,425' (TS)
PROD:	7"	20 - 23 #	J-55/N-80	7,020'	600	2,520' (TS)

PERFORATIONS: Blinbry perms 5079 - 5330' and Fusselman perms 6822 - 6990'

TUBING:	SIZE: 2 3/8"	WEIGHT: 5.5 #	GRADE: J-55	THREAD: EUE 8rd
BTM'D @ 6,950'	JOINTS: 223	MISC: SN @ 5,950'; TAC @ 6,825'		

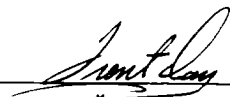
ROD DETAIL: 2" x 1 1/4" x 16' RHBC pp w/ BDV: 2' x 3/4" sub; 177 - 3/4"; 96 - 7/8"; 2' x 4' x 7/8" subs

HISTORY AND BACKGROUND: See attached wellbore schematic.

SCOPE OF WORK: P & A Fusselman Zone for use in South Justis Unit.

PROCEDURE

1. *File Sundry Notice w/ NMOCD (Hobbs) of intent to workover well.
2. MI RU PU. POH w/ rods & pump. ND THAF. NU BOP. POH w/ 2 3/8" compl assy.
3. RIH w/ 7" CIBP on WL & set @ 6,750'. Dump 35' cmt (6 sx) on top of CIBP w/ dump bailor.
4. RIH w/ 7" trtg pkr on 2 3/8" prod tbg. Set pkr @ 5400' & test CIBP to 500 psi. Reset pkr @ 5000'. Load & pressure 7" csg to 500 psi and run casing integrity test for 30 mins. POH w/ pkr.
5. RIH w/ 2 3/8" prod tbg assy: Land btm of tbg @ 5400'; SN @ 5365'; TAC @ 5000'. ND BOP. NU THAF. RIH w/ pump & rods as per F/P Engr design. RD PU. TOTPS well.


T. DAY

 3-5-93
J. E. SHIELDS

General Purpose Worksheet

South Justis Unit "I" #260
 Justis Field
 Page No 1
 T. Day
 Date 3/3/93

PRESENT STATUS

