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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 497	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name STATE A1
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714		9. Well No. 6
4. Location of Well UNIT LETTER M 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 25-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat *
15. Elevation (Show whether DF, RT, GR, etc.) 3069' RDB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity of well additional Fusselman intervals 6822-26, 32-36, 41-47 were perforated w/ 21SPF & acidized w/ 2000 gal 15% HCL. Evaluated and restored to production.

TD - 7020'
PBD - 6986'
7" CSA 7020'

BLINEBRY PERFS 5172-5330'
FUSSELMAN " 6822-6954'

PRODUCTION
PRIOR: PMP 6 BOX 108W
AFTER: " 27 BOX 88W

COMP - 12-10-74

* BLINEBRY-DRINKARD - DOWNHOLE COMMINGLED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ADMINISTRATIVE ASSISTANT DATE DEC 18 1974

W2 NMOC. H
1- Div
APPROVED BY
1- SUSP
CONDITIONS OF APPROVAL, IF ANY:
1- RRV

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**OIL CONSERVATION COMM.
HOUSTON, TEXAS**