

Attachment to the Application for Authorization to Dispose of produced water:

III. (Wellbore diagram of Ginsberg Fed #6 is Attachment A).

- A. 1. Lease name: Ginsberg Federal  
Location: Sec 31E-25S-38E  
1980 FNL, 660 FWL
2. Csg: 8-5/8", 24#, @ 1190'; cmt w/ 450 sx; circ;  
set in 11" hole  
  
5-1/2", 15.5#, J55 @ 3257'; cmt w/ 150 sx;  
TOC @ 2114' (calc); set in 7-7/8" hole
3. Tbg: 2-3/8" Centron DH8-1500 fiberglass, 8rd, @ 3205'
4. Packer: 5-1/2" Arrow A-1, plastic coated, w/ 1.81" stainless steel profile nipple; on-off tool; pkr set @ 3205'
- B. Disposal formation: Penrose  
Field: Langlie Mattix  
Disposal interval: 3258-3340' Open hole  
Originally drilled for oil production.  
No other perforations in this wellbore.  
There are no immediate oil or gas zones

V. Map- Attachment B.

VI. Tabulation of wells in area of review, and wellbore diagrams of plugged wells within area attached (Attachment C).

VII.

1. Proposed average daily rate: 250 bwpd  
Proposed maximum daily rate: 500 bwpd
2. System is closed.
3. Average injection pressure is near 0 (has been on a vacuum for several years).  
Proposed maximum injection pressure: 1000#.
4. Only produced water is re-injected for disposal.
5. Water analysis (Attachment D).

VIII. Injection zone: Penrose  
Thickness 83 feet  
Top of Penrose 3194'.  
Bottom of the deepest fresh water zone is 850'.

IX. No proposed stimulation.