

UNITED STATES P. O. BOX 1930
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM-0569

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd, San Antonio, Texas 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T25S, 38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3028' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. Unload and rack 2-7/8" work string.
2. ND pumping tee.
3. NU 7-1/6" 5000# BOP. Test to 5000#.
4. Pull rods, pump and tubing, and lay down tubing.
5. TIF with CR/CCL to PBTD @ 3310' and run correlation log to 2900'.
6. TIF with 2-7/8" work string and set retrievable bridge plug at 3265', and place 4' of sand on packer.
7. Pressure test casing to 1200 psi.
8. Displace fluid in hole with lease crude.
9. POOH and stand tubing.
10. RU electric line with grease injector control head, rated working pressure of 7500 psi.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert A. Mattix

TITLE Prod. Eng. Suprv. DATE June 4, 1982

APPROVED BY

Robert M. Chalk

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

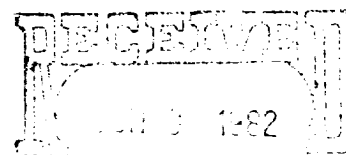
JUN 11 1982

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

6/4/82 11:11 AM

11. Perforate interval using a 4" casing gun, 90 degree phasing, premium charge, 3/8" holes, 1 jet shot every 12 feet beginning at 3252' and continuing up to 3084' for a total of 15 perforations.
12. POOH with electric wire line and VD injector control head.
13. RIH with packer on 2-7/8" work string with releasing tool on end of string. Set packer at 3075'.
14. PF to fracture acidize and proceed with frac as per contractor prognosis.
15. Flow well back through frac valve.
16. Release packer.
17. RIH with work string, wash over retrievable bridge plug at 3265', release bridge plug and POOH with packer bridge plug and work string, laying down work string.
18. RIH with tubing, rods and pump.
19. Put well on production.

6/4/82 Verbal approval to proceed with work from Armando Lopez.

RECEIVED
JUN 11 1982
FEDERAL OFFICE