

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-21-56 19_____ Finished drilling 6-6-56 19_____

OIL OR GAS SANDS OR ZONES

(Denote g_i 's by G_i)

No. 1, from 3272 to 3298 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32			1043'					Water ShutOff
7"	20			3329'					Prod. String
2-3/8"				3300'					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1043'	400 sx (4% Jel) & 100 sx neat cement	—circulated to Surface (Halliburton)		
7"	3329'	150 sx			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
TREATED	with 10,000 gals. Sand-Oil, plus 10,000# Sand - increased production from show of oil to 16.32 BOPM.					

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing June 9, 1956, 19.....

The production for the first 24 hours was ---~~404~~--- barrels of fluid of which --**100**% was oil; -----% emulsion; -----% water; and -----% sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

<u>J. L. Grace, Jr.</u>	Driller	<u>Keel</u>	Driller
<u>Harris</u>	Driller	<u>McDonald</u>	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	100	100	Surface Rock & Red Beds
100	323	223	Red Beds
323	737	414	Red Rock
737	902	165	Red Beds
902	934	32	Anhydrite & Gyp
934	1010	76	Salt
1010	1190	180	Salt & Anhydrite
1190	1211	21	Anhydrite
1211	1545	334	Anhydrite & Salt
1545	1950	405	Salt
1950	2237	287	Anhydrite & Salt
2237	2326	89	Anhydrite
2326	2707	381	Anhydrite & Gyp
2707	2777	70	Anhydrite, Gyp & Lime
2777	2849	72	Anhydrite & Lime
2849	2913	64	Lime & Shale
2913	2987	74	Lime
2987	3028	41	Lime & Anhydrite
3028	3329	301	Lime
	(TD)		
T/A	900		
T/Y	2425		
T/C	3090		
T/Penrose	3200		

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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