

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1610, Midland, TX 79702 (915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
Unit M, 660' FSL, 660' FWL, Section 31, T25S, R38E

5. LEASE DESIGNATION AND SERIAL NO.

NM-- 0569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
Ginsberg Federal No.8

9. API WELL NO.
30-025-12442

10. FIELD AND POOL, OR EXPLORATORY AREA
Justis Blinbry
Langlie Mattix SR QN GB

11. COUNTY OR PARISH, STATE
Lea, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☐ Other
- ☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. ND wellhead. NU BOP.
2. TOOH w/CA.
3. TIH w/RBP & set @ 3340'. TOH. Dump 2 sx of sand on RBP.
4. TIH w/7" CR & set @ 3114'.
5. RU cmt company & pump 130 sx of C1 'C' cmt. TOOH.
6. TIH w/a bit & drill out cmt. Test sqz TOOH.
7. TIH w/RBP Ret tool, Release RBP, & TOOH.
8. ND BOP, NU wellhead, RD PU MO location.



14. I hereby certify that the foregoing is true and correct

SIGNED Chas E. Hume TITLE Drilling Engineer DATE 11-24-92

(This space for Federal or State office use)

APPROVED BY David A. Hase TITLE _____ DATE 12-28-92
CONDITIONS FOR APPROVAL, IF ANY:

WELLBORE SCHEMATIC

South Justis Unit I #30

(ARCO Ginsberg Federal #8)

660' FSL & 660' FWL (M)

Sec 31, T-25S, R-38E, Lea Co., NM

KB-3041'

Spudded 06/13/56

Completed 07/03/56

15" Hole.
10-3/4" casing @ 1223'.
Set w/500 sxs cmt. Circ.

TOC @ 2542' (Calculated)

Langlie Mattix Perfs @ 3214' to 3290'

Top of 4-1/2" Liner @ 3310'

8-3/4" Hole.
7" casing @ 3332'.
Set w/150 sxs cmt.

Blinbry Perfs @ 5122' to 5410'

PBD @ 5418'

6-3/4" hole.
4-1/2" Liner @ 5800' w/429 sxs cmt.

TD @ 5920'.