

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
7990 IH 10 West, San Antonio, Texas 78230
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 560' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|---------------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
| (other) commingle production downhole | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. POOH with rods and pump from short string. POOH with rods and pump from long string. NUBOP. Unseat packer and POOH with 2-3/8" tubing (Penrose). Pull 2-3/8" tubing (Blinebry).
2. RIH with 2-3/8" tubing to + 5000'. NDBOP. RIH with rods and pump and return to production.
3. MIRU PU. NUBOP. POOH with 2-3/8" tubing. Dump 25 bbls. 2% KCL down hole.
4. RJ Wireline company. Attempted to log (GR/CCL) from TD (5400') to 3000'. Hit an obstruction at 5112'. POOH with Wireline.
5. RIH with 2 3/8" tubing and hydrostatic bailer. Hit bridge at 5112'. Dropped 65', and hit several other bridges. Got down to 5373'. POOH with 2 3/8" tubing and bailer. Recovered frac sand.
6. RIH with hydrostatic bailer and 2-3/8" tubing. (Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Attalus TITLE Prod. Engr. Supv. DATE January 18, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

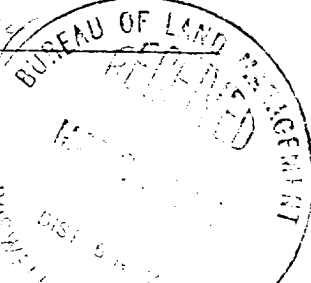
TITLE _____ DATE 9-15-84

Subject to
Like Approval
by State

*See Instructions on Reverse Side

5. LEASE NM-0589-0569	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ginsberg Federal	
9. WELL NO. 8	
10. FIELD OR WILDCAT NAME Langlie Mattix & Blinebry	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T25S, R38E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDS, AND WD) 3028' DF	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7. Bailer could not get past 5379'. Solid rock below this. POOH with 2-3/8" tubing and bailer.
8. RU Wireline. Ran GR/CCL log 3050'-5373'. Begin perforating Blinebry.
9. Finished perforating Blinebry, Penrose and Queen. (203 shots fired, one shot did not go off). RD Wireline.
10. RIH with 2-3/8" tubing and 4-1/2" packer to + 5000'.
11. RU Halliburton. Acidize Blinebry with 15,000 gallons 15% HCL. Average rate: 5.64 BPM; Maximum pressure: 2900 psi; Average pressure: 2393 psi; ISIP: 100 psi. Went on vacuum after 3 minutes.
12. Unseat packer and POOH with 2-3/8" tubing and packer.
13. RIH with 4-1/2" bridge plug, 7" packer and 2-3/8" tubing. Set bridge plug at + 3500' and set packer at + 3000'.
14. RU Halliburton. Acidize Penrose-Queen with 10,000 gallons 15% HCL. Average rate: 6.68 BPM; Maximum Pressure 2900 psi; average pressure: 2163 psi; ISIP: 200 psi. Went on vacuum after 5 minutes.
15. POOH with bridge plug, packer and 2-3/8" tubing. RIH with 2-3/8" tubing to + 5360'.
16. RIH with rods and pump. Put on production.

RECEIVED

SEP 19 1984