

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

H. M. OIL CONS. COMMISSION
P. O. BOX 1180
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☒	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) commingle production downhole	

5. LEASE
NM-0569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ginsberg Federal

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Langlie Mattix & Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T25S, R38E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3028DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU.
2. Pull rods and pump from short string. (Penrose)
3. Pull rods and pump from long string. (Blinebry)
4. NUBOP. Pull 2 3/8" tubing. (Penrose). Pull 2 3/8" tubing. (Blinebry) fill hole with 2% KCL.
5. RU Wireline Company. Run GR/CCL.
6. Perforate Blinebry, Queen and Penrose.
7. RD Wireline. RIH with 2 3/8" production tubing and 4 1/2 packer. Set PKR at $\pm$ 5000'. Acidize Blinebry.
8. POOH with 2 3/8" tubing, 7" PKR and 4 1/2" RBP. Set RBP at $\pm$ 3500' and set PKR at $\pm$ 3000'. Acidize Queen. Penrose.
9. POOH with 2 3/8" Tubing, PKR and RBP.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Mattix TITLE Prod. Engr. Supv. DATE Dec. 15, 1983

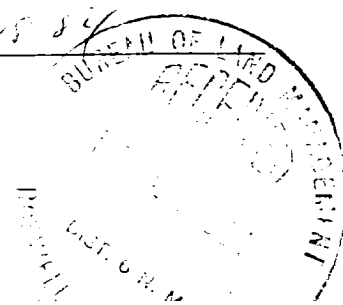
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 9-15-84

Subject to
Like Approval
by State

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sit conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

10. RIH with 2 3/8" production tubing. NDBOP. Run rods and pump. Return to production as a single completion.

Commingle approved 12/13/83 Permit No. DHC 443
Verbal approval Armando Lopez 12/15/83.

SEP 19 1984