

Tenneco Oil Exploration and Production

A Tenneco Company



Southwestern Division

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San Antonio, Texas 78213
(512) 734-8161

September 27, 1983

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey

Re: Application for Statewide Rule No. 303-C
Downhole Commingle Production
Langlie Mattix-Queen and Blinebry
Ginsberg Federal No. 8, Unit M,
Section 31, T25S, R38E, Lea County, NM

Gentlemen:

Tenneco Oil Exploration and Production Company respectfully requests administrative approval to downhole commingle Langlie Mattix-Queen and Blinebry production in Ginsberg Federal No. 8 which is located 660' FSL and 660' FWL, Unit M, Section 31, T25S, R38E, in Lea County, New Mexico.

The Justis Blinebry zone, which is perforated 5122'-5310', last tested on 8/30/83, and tested 2 BO, 19 BW and 12.5 MCF, 24 hours. The Langlie Mattix-Queen zone, which is perforated 3214'-3289', last tested on 8/28/83, and tested 4 BO, 22 BW and 16 MCF, 24 hours. Pertinent well information is listed below.

1. Both zones are classified as oil zones and require artificial lift.
2. The combined total daily production from these zones does not exceed 30 BOPD as allowed for the deepest perforations in the lower zone.
3. The oil and water production is compatible. The production from these two zones was commingled at the surface with no indications of incompatibility.
4. These crude oils were commingled at the battery before sales, no difference in value will result from commingling the production downhole. Ownership of both zones is common, and correlative rights will not be violated.

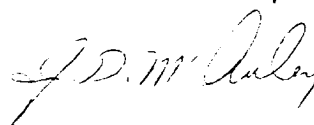
Tenneco Oil

5. The bottom hole pressure for the Blinebry is estimated at 960 psi, and for the Langlie Mattix-Queen it is estimated at 650 psi.
6. Production decline curves and C-116's are attached for both zones.

This well is currently completed as a dual. If you grant approval of this request, it will be set up mechanically as a single completion.

Offset operators are notified by copy of this request.

Sincerely Yours,
Tenneco Oil Company



for J. G. Strother
Division Production Manager

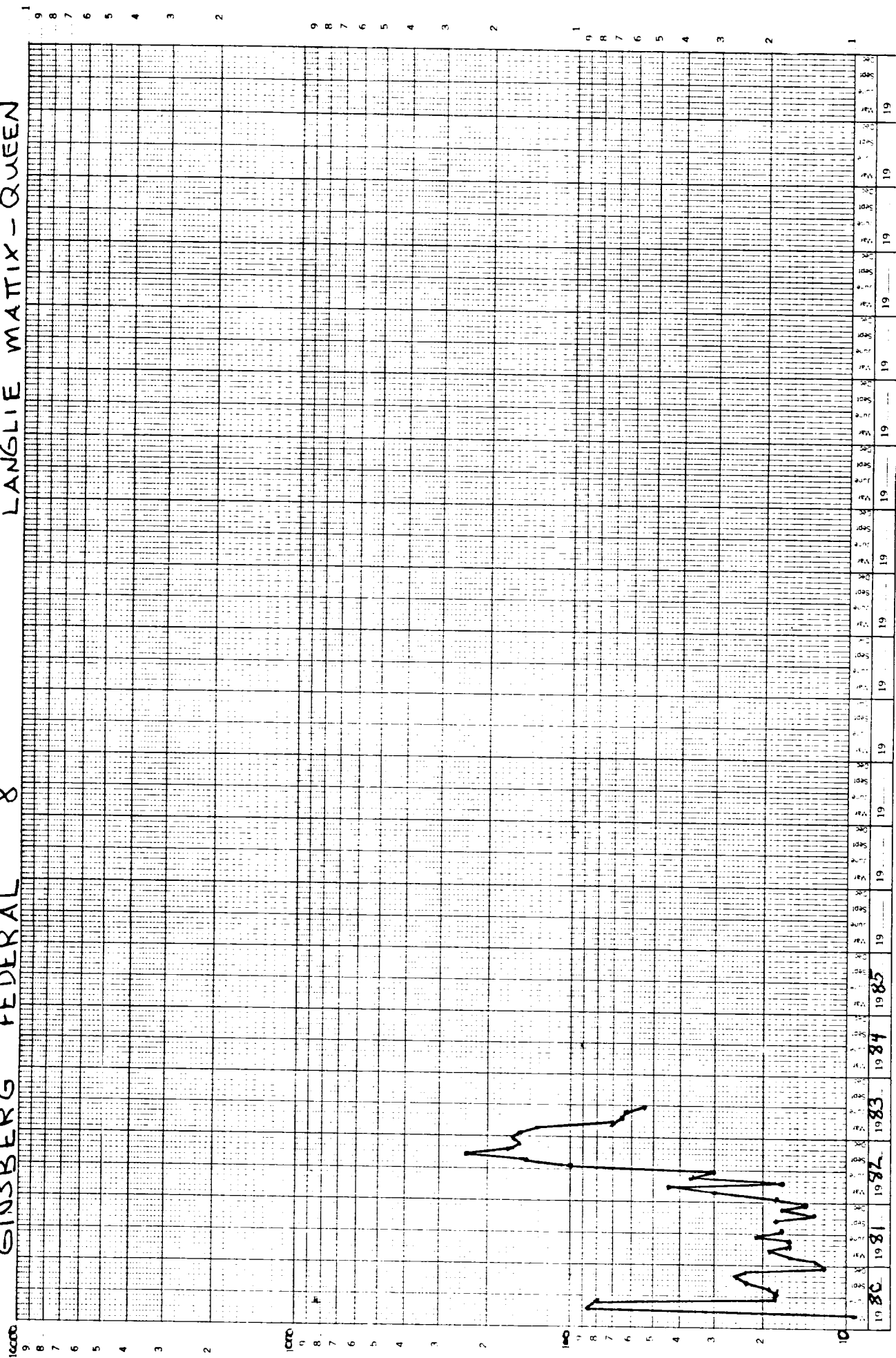
Attachments

xc: Enerby & Minerals Dept, OCC,
U.S.G.S
Gulf Oil Exploration & Production Co.
Maralo Inc.
Amoco Production Co.
Getty Oil Co.

FORM

GINSBURG FEDERAL #8

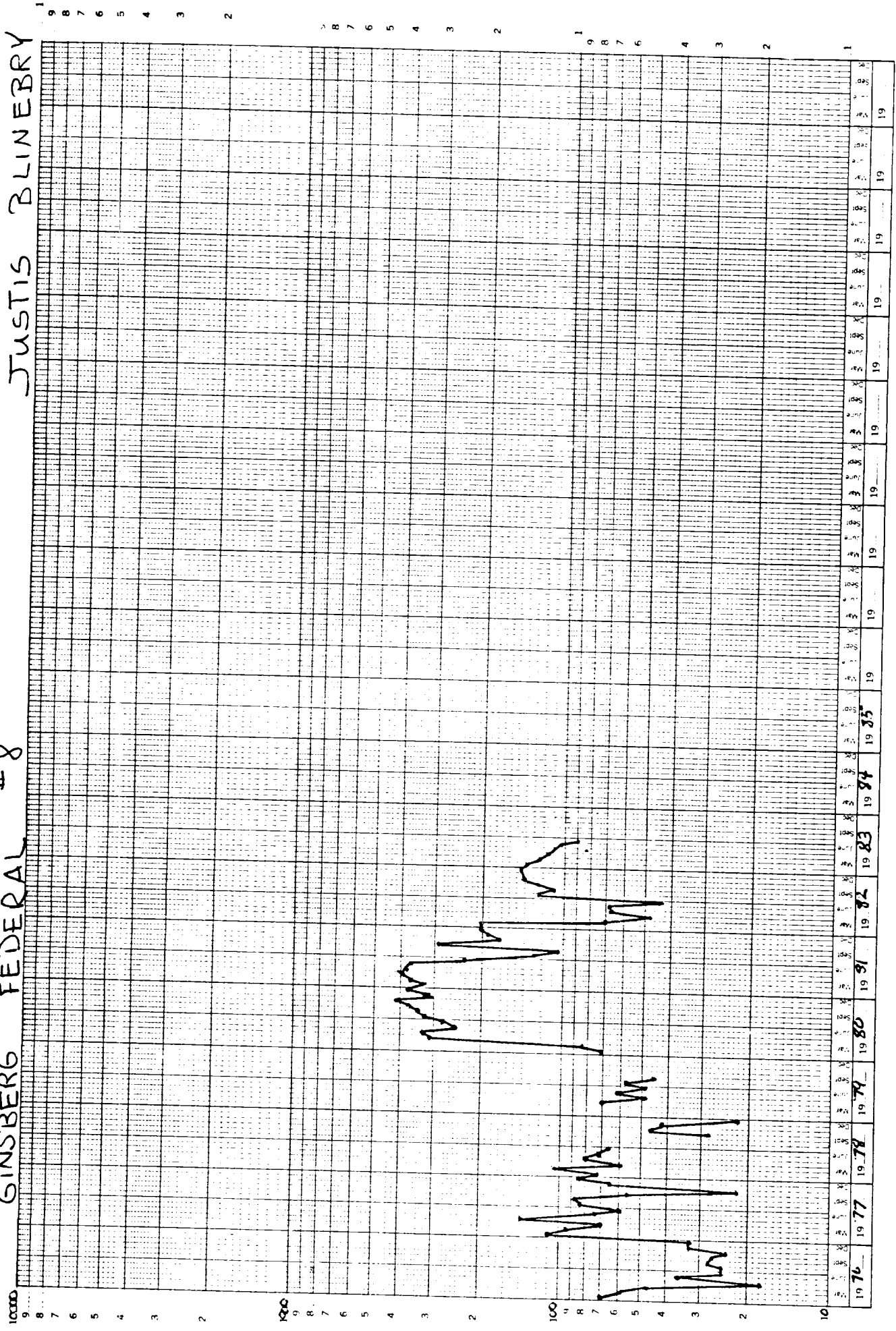
LANGLIE MATIX - QUEEN



BOPM

GINSBERG FEDERAL #8

JUSTIS BLINEBRY



GAS-OIL RATIO TESTS

Operator Tenneco Oil Company		Pool Justis Blinbry		County Lea											
Address 7990 IH 10 West, San Antonio, Texas 78230				TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> Special											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
Ginsberg Federal	8	M	31	25S	38E	8-30-83	P			24	19	37.2	2	12.5	6250/1

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Production Engineering Supervisor

7/27/83
(Date)