

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Azusa, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-85
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator ARCO OIL & GAS COMPANY		Well API No. 30 025 12443
Address P. O. BOX 1710 HOBBS, NEW MEXICO 88240		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ ADD TRANSPORTER (GAS) Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator gives same and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH JUSTIS UNIT "I"	Well No. 27	Pool Name, Including Formation JUSTIS BLINEBRY TURB DRINKARD	Kind of Lease State, Federal or Fee	NM Lease No. NM 0569
Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>25 S</u> Range <u>38 E</u> , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2528 HOBBS, NEW MEXICO 88241
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ SID RICHARDSON CARBON & GASOLINE CO. TEXACO EXPLORATION & PRODUCTION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 Jal, N.M. 88252 P. O. Box 3000 Tulsa, Ok. 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number. _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RCB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James Cogburn
Printed Name JAMES COGBURN Title OPERATIONS COORDINATOR
Date 6/21/93 Telephone No. (505) 391-1621

OIL CONSERVATION DIVISION

Date Approved JUL 19 1993

By APPROVED AND SIGNED BY DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.