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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

10 IIMNOI OITI CIEVAS							Well	Well API No.			
Operator								30-025-/2443			
ARCO 011 and Gas company											
P.O. Box 1710 - He	obbo M	aw Mas	rd no	88241-	-1710						
P.O. Box 1/10 - Ho Reason(s) for Filing (Check: proper box)	obus, N	-W LIC	1100	30272	X Ouh	et (Please explo	(A) Chan	ge Well	Name Fr	O 111	
Resion(s) for Himg (Check proper out) New Well	GINSBERG FEDERAL # 9										
New Well Recompletion	Change in Transporter of:  Oil Dry Gas										
Change in Operator Casinghead Gas Condensate						Effective: /-/-93					
f change of operator give name											
and address of previous operator					_ <del></del>						
IL DESCRIPTION OF WELL	AND LEA	SE			<del>-</del>		12:4	41	1	zase No.	
Lease Name	'	Well No.		Name, Includi		1	0	Lesse Federal or Fee			
South Justis Unit "I	11	27	Jus	tis Bli	nebry Tu	<u>ıbb Drink</u>	ard		NMN	40569	
Location						22	<b>~</b> _		1.46-	[	
Unit Letter	: 332	<u> </u>	Fea I	From The W	ORTH_Lin	e and <u>33</u>	Fe	et From The _	WF 5 1	Line	
	050		<b>N</b>	e 3X	r N	MPM,	Lea			County	
Section 3/ Township	25\$		Rang	<u> </u>	17 17				· · · · · · · ·		
THE DESIGNATION OF TO AND	SPORTE	OF O	L AI	ND NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Y or Condensate Address (Give address to which approved copy of this form is to be sent)											
P.O. Box 2528 - Hobbs NM 88241-2528										28	
Texas New Mexico Pineline Company  or Dry Gas Address (Give address to which approved copy of this form is to be sent)										≈t)	
Sid Richardson Carbon	and Casoline Company			P.O. Box 1226 - Jal, 1							
If well produces oil or liquids,	Unit   Sec.   WA   ABE			Is gas actually connected? When			7				
rive location of tanks.	121	3/	123		<del></del>	1=3 1=					
f this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		(O: #: =	<b></b>	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	. (20)	Oil Well	1	CALS WELL	1	1	1				
	Date Compl	Ready to	Prod		Total Depth	<u> </u>	<b></b>	P.B.T.D.			
Date Spudded	Date Comp	. ,,,,,,,						J			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevanous (DF, KAB, KI, UK, SIC)	1008 (DF, KKB, KI, GK, &C.)										
Perforations	l							Depth Casing	g Shoe		
								<u> </u>			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ			<del> </del>			
					<del> </del>			<del> </del>			
					<del> </del>			-			
	T FOR A	I I OU	A DI 1	<u></u>	1			<del></del>			
V. TEST DATA AND REQUES	I FUK A	LLUW !	اسا تاسا مدا تاس	u d oil and must	be equal to or	exceed top all	mable for thi	depth or be f	or full 24 hou	rs.)	
						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Rua To Tank	Date of Test										
Lough of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Length of Test	I found a reserve				<u></u>			Co. MCE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla			Gas- MCF			
Throngs I from southing I was					<u></u>			<u> </u>			
CAC XDDI I	<u> </u>										
GAS WELL Actual Prod. Test - MCF/D   Length of Test					Bbla. Conde	ante/MMCF		Gravity of Condensate			
VOTER LIGHT 1881 - MACLIN								A de See			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
same and the same by A											
VI ODER ATOR CERTIFIC	ATE OF	COMF	PLIA	NCE			ICEDI/	ΔΤΙΩΝΙ	רו/וכוכ	N	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					11 '	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					JAN - 7 1996						
is true and complete to the best of my knowledge and belief.					Date	e Approve	d				
1.0			•								
James. Cestron						By DRIGHNAL SIGNED BY ISTRY SEXTON					
State of the state					1	MOSTER IN LIGHT SUPERVISOR					
James D. Coghurn - Operations Coordinator Printed Name					Title						
Limes London		(505)	391	-1600							
Date 1-1-93		Tel	ephone	No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.