Form 3160-5 (December 789)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF L ID MANAGEMENT

1014111110111 Budget Bureau No. 1004-0135 Expires September 10, 1990

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND RE	PORTS ON WELLS	N11-0569	
not use this form for proposals to drill or to de	epen or reentry to a different res	servoir. 6. IF INDIAN, ALLOTTEE OR TR	IBE NAME
Use "APPLICATION FOR PERMI	T" for such proposals		
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT	DESIGNATION
2. NAME OF OPERATOR		8. WELL NAME AND NO. Ginsberg Federal	No.9
		9. API WELL NO.	9. API WELL NO.
ARCO Oil & Gas Company 3. ADDRESS AND TELEPHONE NO.		30-025-12443	
	(915) 688-5672	10. FIELD AND POOL, OR EXPL	ORATORY AREA
		Justis Fusselmar Tubb Drinkord, G	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) Unit D, 330' FNL, 330' FWL, Section 31, T25S, R38E		11. COUNTY OR PARISH, STATE	
		The 333 (11) 3(1) 4(1) 3(1)	•
1233, K30L		Lea, New Mexico	
CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		PE OF ACTION	
	ABANDONMENT	CHANGE OF PLANS	
NOTICE OF INTENT	RECOMPLETION	NEW CONSTRUCTION	
SUBSEQUENT REPORT	🖾 PLUGGING BACK	■ NON-ROUTINE FRACTURING	
	Casing Repair	WATER SHUT-OFF	
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION	
	Other (NOTE:	Report results of multiple completion on Completion or Recompletion Report and L	
l control of the cont			
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (CI	sarly state all pertirent details, and give per	inent dates, including estimated date of sta	irting any
proposed work. If well is directionally drilled, give subsurfa	early state all pertirent details, and give per ice locations and measured and true vertica	inent dates, including estimated date of sta depths for all markers and zones pertinen	irting any it to this work.)*
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WELLBORE SCHEMATIC

