

Tenneco Oil
Exploration and Production
A Tenneco Company

7990 IH 10 West
San Antonio, Texas 78230
(512) 366-8000



Southwestern Division

May 18, 1984

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Statewide Rule No. 303-C
Downhole Commingle Production
Blinebry-Tubb and Fusselman
Ginsberg Federal No. 9, Unit D
Section 31, T25S, R38E, Lea County, NM

Gentlemen:

Tenneco Oil Exploration and Production Company respectfully requests administrative approval to downhole commingle Blinebry-Tubb and Fusselman production in Ginsberg Federal No. 9 which is located 330' FNL and 330' FWL, Unit D, Section 31, T25S, R38E, in Lea County, New Mexico.

The Justis Blinebry-Tubb Zone, which is perforated 5,153'-5,870', last tested on 4/26/84, 8 BO, 57 BW, and 16 mcf, 24 hours. The Justis Fusselman Zone, which is perforated 6,922'-6,951', last tested on 4/27/84, 2 BO, 71 BW, and 0 mcf, 24 hours. Pertinent well information is listed below.

1. Both zones are classified as oil zones and require artificial lift.
2. The combined total daily production from these zones does not exceed 40 BOPD as allowed for the deepest perforations in the lower zone.
3. The oil and water production is compatible. The production from these two zones was commingled at the surface with no indications of incompatibility.
4. These crudes were commingled at the battery before sales, no difference in value will result from commingling the production downhole. Ownership of both zones is common, and correlative rights will not be violated.
5. The bottom hole pressure for the Blinebry-Tubb is estimated at 1,000 psi, and for the Fusselman at 1,150 psi.
6. Production decline curves and C-116's are attached for both zones.

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This well is currently completed as a dual. If you grant approval of this request, it will be set up mechanically as a single completion.

Offset operators are notified by copy of this request.

Sincerely yours,

TENNECO OIL COMPANY



J. G. Strother
Division Production Manager

JGS/LS/mg/1953

Attachments

cc: Energy and Minerals Department, OCC
U. S. G. S.
Gulf Oil Exploration and Production Co.
Maralo, Inc.
Amoco Production Co.
Getty Oil Co.

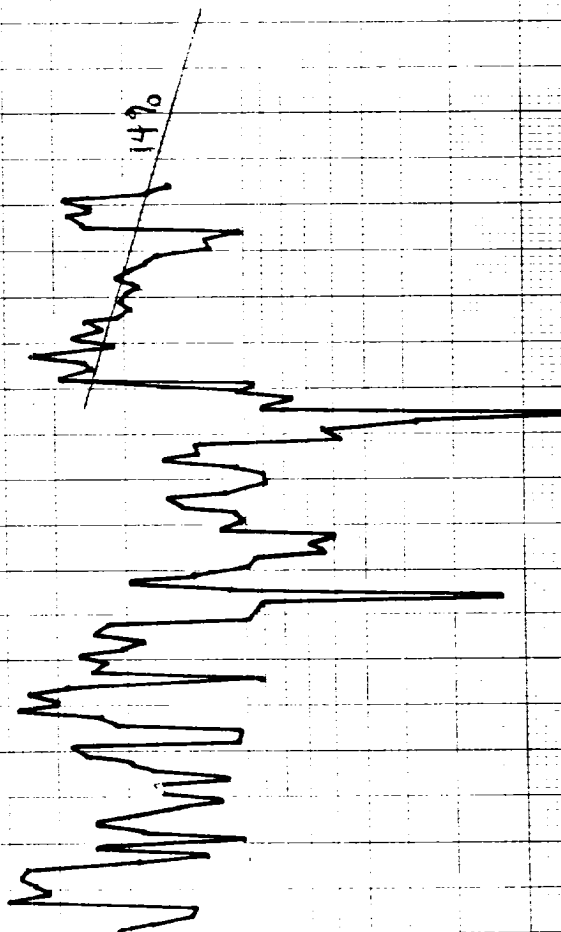
JUSTIS BLINDBRY

#9

GINSBERG FEDERAL

PERF'D TURBS/ACIDIFIED
W/3000 GAL5 15%
FAC'D TURBS

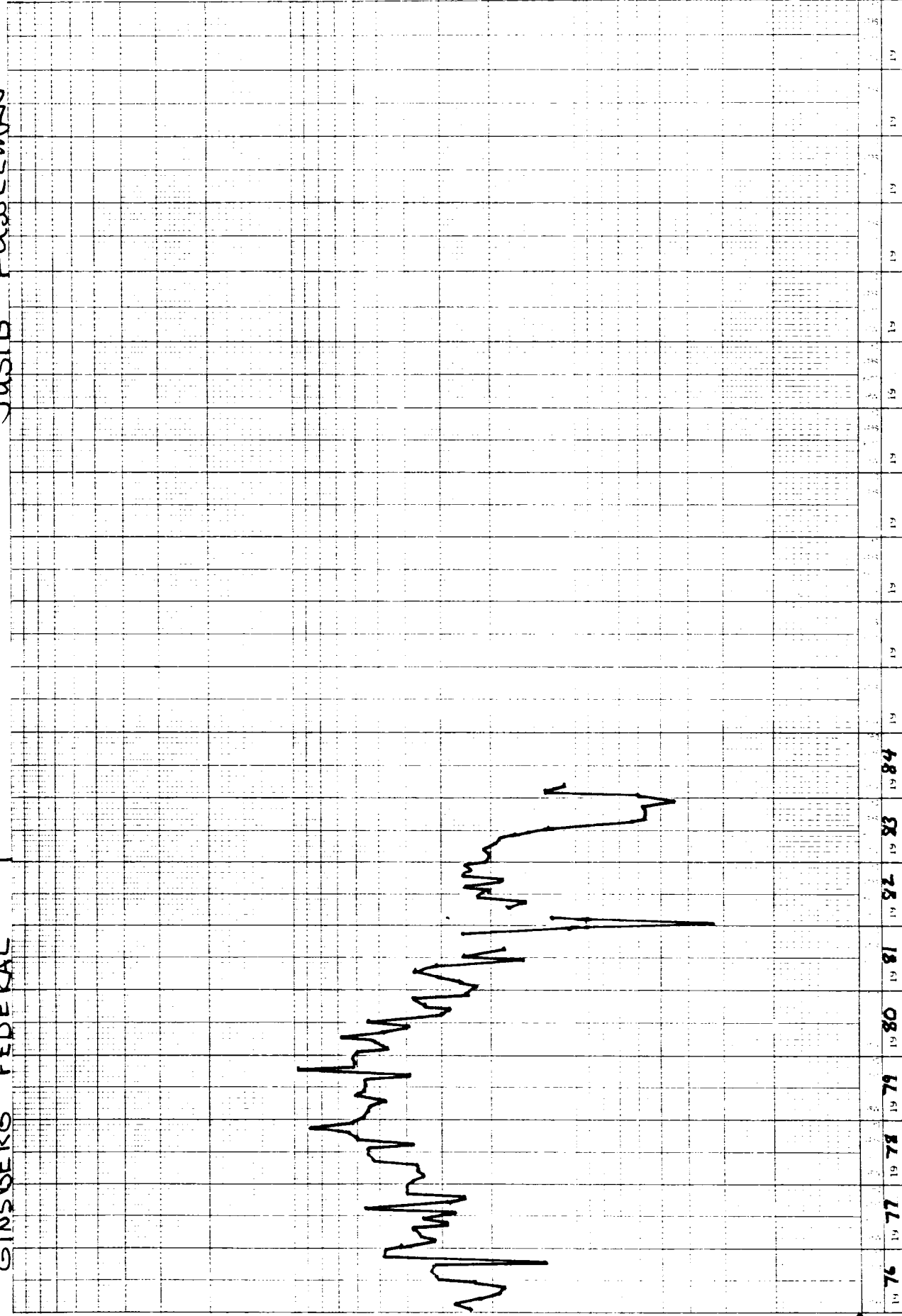
ADJ. SPM - FLOW RATE



19	76	19	77	19	78	19	79	19	80	19	81	19	82	19	83	19	84	19	85	19	86	19	87	19	88	19	89	19	90
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GINSBURG FEDERAL #9

JUSTIS FUSSELMAN



RECEIVED

JUN 8 1984

O.C.D.
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

FORM C-116
SANTA FE, NEW MEXICO 87501

Revised 10-1-78


GAS-OIL RATIO TESTS

Operator		Tenneco Oil Company				Pool		Justis Blinebry				County		Lea			
Address		7990 IH 10 West, San Antonio, TX 78230						TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>			
LEASE NAME		WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO		
			U	S	T	R						WATER BALS.	GRAV. OIL BALS.	OIL BALS.	GAS M.C.F.	CU. FT/BBL	
Ginsberg Federal		9*	0	31	25S	38E	4/26/84	P			24	57	37	8	16	2000/1	
		55S	Blinebry Oil														
		45S	Drinkard Oil														
		100%															

*Downhole comingling
Permit DHC-203

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Production Engineer
May 15, 1984
(Title)

County	Lea
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☒ 2.6.11.1

RATI/

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(Tides)