## Tenneco Oil Exploration and Production

7990 IH 10 West San Antonio. Texas 78230 (512) 366-8000



A Tenneco Company

Southwestern Division

May 18, 1984

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe. NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Statewide Rule No. 303-C

Downhole Commingle Production Blinebry-Tubb and Fusselman Ginsberg Federal No. 9, Unit D

Section 31, T255, R38E, Lea County, NM

### Gentlemen:

Tenneco Oil Exploration and Production Company respectfully requests administrative approval to downhole commingle Blinebry-Tubb and Fusselman production in Ginsberg Federal No. 9 which is located 330' FNL and 330' FWL, Unit D, Section 31, T25S, R38E, in Lea County, New Mexico.

The Justis Blinebry-Tubb Zone, which is perforated 5,153'-5,870', last tested on 4/26/84, 8 B0, 57 BW, and 16 mcf, 24 hours. The Justis Fusselman Zone, which is perforated 6,922'-6,951', last tested on 4/27/84, 2 B0, 71 BW, and 0 mcf, 24 hours. Pertinent well information is listed below.

- 1. Both zones are classified as oil zones and require artificial lift.
- 2. The combined total daily production from these zones does not exceed 40 BOPD as allowed for the deepest perforations in the lower zone.
- 3. The oil and water production is compatible. The production from these two zones was commingled at the surface with no indications of incompatibility.
- 4. These crudes were commingled at the battery before sales, no difference in value will result from commingling the production downhole. Ownership of both zones is common, and correlative rights will not be violated.
- 5. The bottom hole pressure for the Blinebry-Tubb is estimated at 1,000 psi, and for the Fusselman at 1,150 psi.
- 6. Production decline curves and C-116's are attached for both zones.

## Tenneco Oil

Energy and Minerals Department May 18, 1984 Page 2

This well is currently completed as a dual. If you grant approval of this request, it will be set up mechanically as a single completion.

Offset operators are notified by copy of this request.

Sincerely yours,

TENNECO OIL COMPANY

J. G. Strother

Division Production Manager

JGS/LS/mg/1953

Attachments

cc: Energy and Minerals Department, OCC

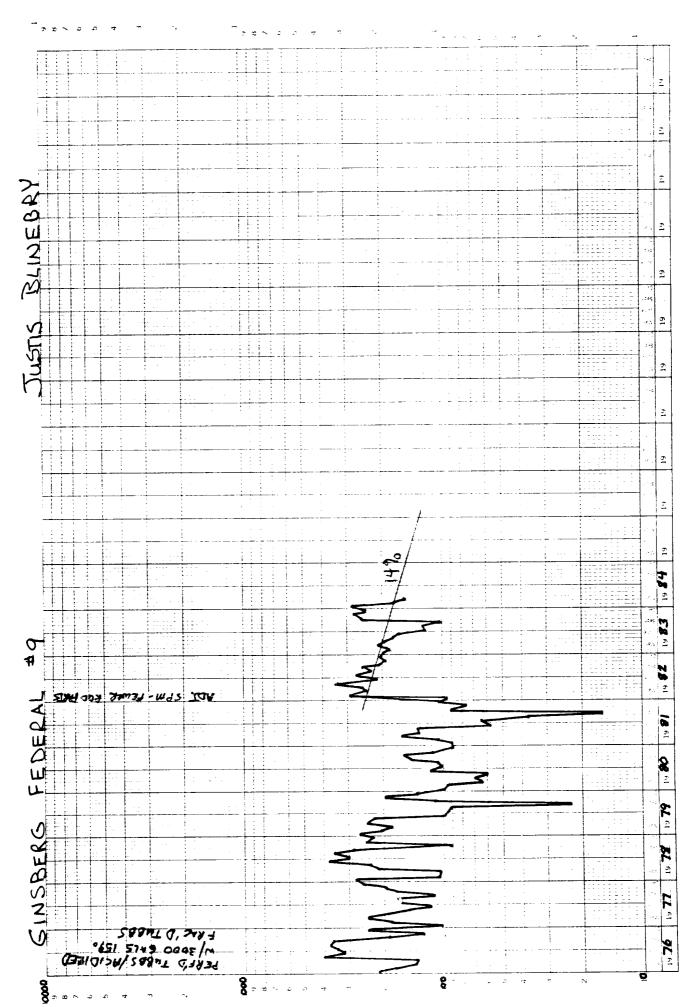
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# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

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will be 0.60. Cas volumes must be reported in MCF measured at a pressure base of 15,025 pela and a temperature of 60° F. Specific gravity base

Report cooling pressure in lieu of tubing pressure for any well producing through cooling.

Mell original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Engineer

May 15, 1984

# SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is leasted by more than 25 percent. Operator is encouraged to take advantage of this 25 percent; tolerance in order that well can be assigned increased allowables when authorized by the Division.  Cas volumes must be reported in MCF measured at a pressure base of 15,025 pais and a temperature of 60° F. Specific gravity base will be 0.60.  Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Maxico Oil Conservation Division in accordance with Rule Jot and appropriate pool rules.	Ginsberg Federal	LEASE NAME	12	Operator Tenneco Oil Company
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