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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
NM0569

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY	8. Farm or Lease Name GINSBERG FEDERAL
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, TX 78213	9. Well No. 9
11. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>255</u> RANGE <u>38E</u> N.M.P.M.	10. Name of Well, or Well Unit B. Inebry, Tubbs, Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3059' KB (KB to GR = 10')	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ PACKER LEAKAGE TEST

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attached is the Packer Leakage Test run on the Subject Well. Also included is the wellbore schematic showing current downhole mechanical configuration.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark A. Jacoby Mark A. Jacoby TITLE Senior Production Engineer DATE 3/3/80

Original by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE MAR 11 1980

CONDITIONS OF APPROVAL, IF ANY:

WELLB 2E SKETCH - GINSBERG FEDERAL No. 9

Loc: D Sect. 31, T25S, R32E, 330' FNL & 330' FWL

MAJ

KB 10' above G.L. (KB Elev. 3059')

1-29-79

SHORT STRING (BLINEERY-TUBB DR)

BG: 6134' 2 $\frac{3}{8}$ " 8 RTEUE J-55

RODS: 70 - $\frac{7}{8}$ ", 126 - $\frac{3}{4}$ ", 45 - $\frac{5}{8}$ "

w/ 2 x 1 $\frac{1}{2}$ x 16 RWTC Pmp.

13 $\frac{3}{8}$ " 48#/ft. H-40 CSA 367'

CMT. w/ 350 SX - CIRC.

LONG STRING (FUSSELMAN)

IRG: 6848' 2 $\frac{3}{8}$ " 8 RTEUE J-55

RODS: 83 - $\frac{7}{8}$ ", 119 - $\frac{3}{4}$ ", 52 $\frac{5}{8}$ "

w/ 2 x 1 $\frac{1}{2}$ x 16 RWBC pmp

TOC 2200'

9 $\frac{5}{8}$ " 36#/ft. CSA 2265'

CMT. w/ 800 SX - CIRC.

BLINEERY PERFS: 5153-59,

61-67, 84-89, 5200-06, 08-14,

34-39, 42-54, 56-62, 75-80,

82-88, 90-96, 5325-37,

5390-5402, 40-45, 5506-11,

15-27.

TUBB PERFS: 5730-43, 84-94,

5800-07, 15-16, 24-26, 28-30, 34-40,

44-46, 50-54, 58-70 w/ 1 JS PF.

DV TOOL @ 6000'

BAKER LOK SET PSA 6848'

Giberson Type A Permanent Pkr 6887'
(drillable - Turn tby to rt. 8 RD + REL.)
P.O.T. BP-4 PSA 6892.

FUSSELMAN PERFS: 6922-

30, 6934-38, 6941-51.

(23#/ft)

7" CSA 6957' w/ 415 SX.

TD 6958'