

**Tenneco Oil**  
A Tenneco Company

Tenneco Building  
P.O. Box 2511  
Houston, Texas 77001  
(713) 229-2131



August 27, 1976

Mr. A. L. Porter, Jr.  
Secretary - Director  
NEW MEXICO OIL CONSERVATION COMMISSION  
P. O. Box 2000  
Santa Fe, NM 87505

RE: Downhole Commingling  
GINSBERG FEDERAL #9 - Unit D  
Section 31, T-25-S, R-38-E  
Justis Blinebry & Justis Tubb Drinkard Fields  
Lea County, New Mexico

Dear Mr. Porter:

Administrative approval is requested to downhole commingle production in the Justis Blinebry and the Justis Tubb Drinkard Fields in the Ginsberg Federal #9. The well was initially dually completed in the Blinebry and Fusselman zones. A copy of the form C-107, Application for Multiple Completion, is enclosed. There is no Commission Order Number in our files. Currently the well is dually completed, as shown in the attached wellbore diagram. Also enclosed is a current 24-hour productivity test of the commingled Blinebry-Tubb and a production decline curve for the Blinebry completion.

Bottom hole pressure in the Blinebry was estimated from fluid levels to be 805 PSI, after being shut in for 24 hours. Bottom hole pressure in the Tubb Drinkard was estimated from fluid levels to be 1155 PSI.

Commingled oil production has a gravity of approximately 39° API. Water tests indicate the water from both zones to be mild to moderately corrosive, with scale-forming tendencies. Therefore, commingling the zones will not cause any additional downhole problems.

The value of the commingled production will not be less than the sum of the values from the separate zones. The ownership of both of the zones is identical, and the U.S.G.S. has approved the completion.

Your early consideration of this application will be appreciated.

Yours very truly,  
TENNECO OIL COMPANY

D. D. Myers,  
Division Production Manager

DLL:CAC

cc: New Mexico Oil & Gas Conservation

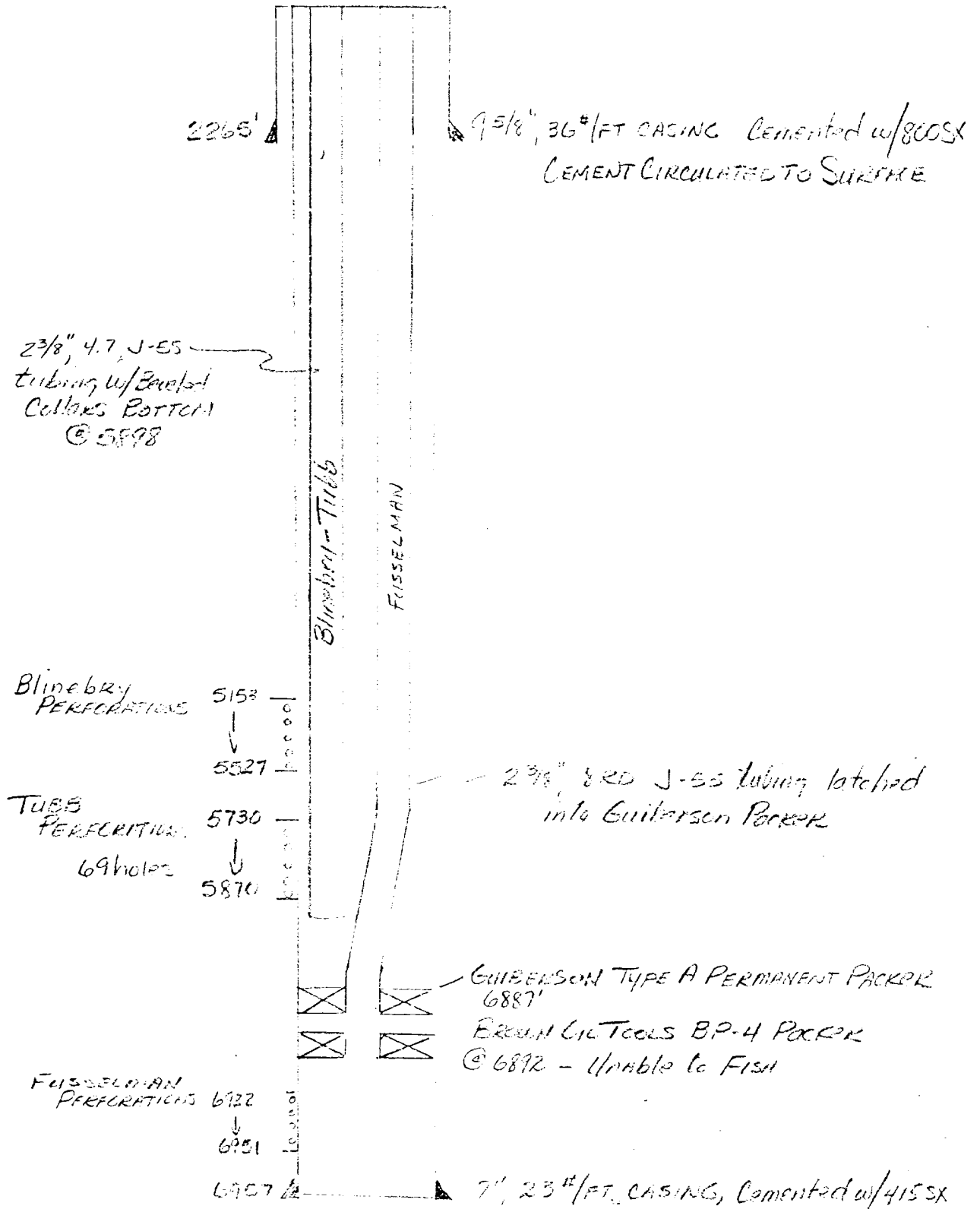
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JENSEN FORD #7  
 11m - D SEC 31 T25S R33E  
 LEA COUNTY, NEW MEXICO



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## NEW MEXICO OIL CONSERVATION COM. S. J. N

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <u>Justin Russellman &amp; Justin Blinchy (Undeveloped)</u>		County <u>Lea</u>	Date <u>May 31, 1960</u>
Operator <u>Leonard Oil Company</u>		Lease <u>Federal Blinchy</u>	Well No. <u>22</u>
Location of Well <u>D</u>	Unit <u>31</u>	Section <u>25</u>	Township <u>22</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☐ NO ☒
2. If answer is yes, identify one such instance: Order No. None; Operator, Lease, and Well No.:

## Hearing Requested.

3. The following facts are submitted:	<u>Lower</u> <del>Upper</del> Zone	<u>Upper</u> <del>Lower</del> Zone
a. Name of reservoir	<u>Russellman</u>	<u>Blinchy</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5934 - 46</u>	<u>5950 - 5920</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Flowing</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Corp. - Box 241, Lubbock, Texas

Hamilton Dome Oil Co., Ltd - Box 1301, Jal, New Mexico

Gulf Oil Corp. - Box 1150, Midland, Texas

Tidewater Oil Co. & Getty Oil Co. - Box 547, Hobbs, New Mexico

Ralph Love - Box 422, Midland, Texas

Anderson-Pritchard Oil Co. - Box 196, Midland

Atlantic Refining Co. - Box 1610, Midland

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification May 31, 1960.

CERTIFICATE: I, the undersigned, state that I am the General Manager of the Leonard Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Frederick H. Hix

Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

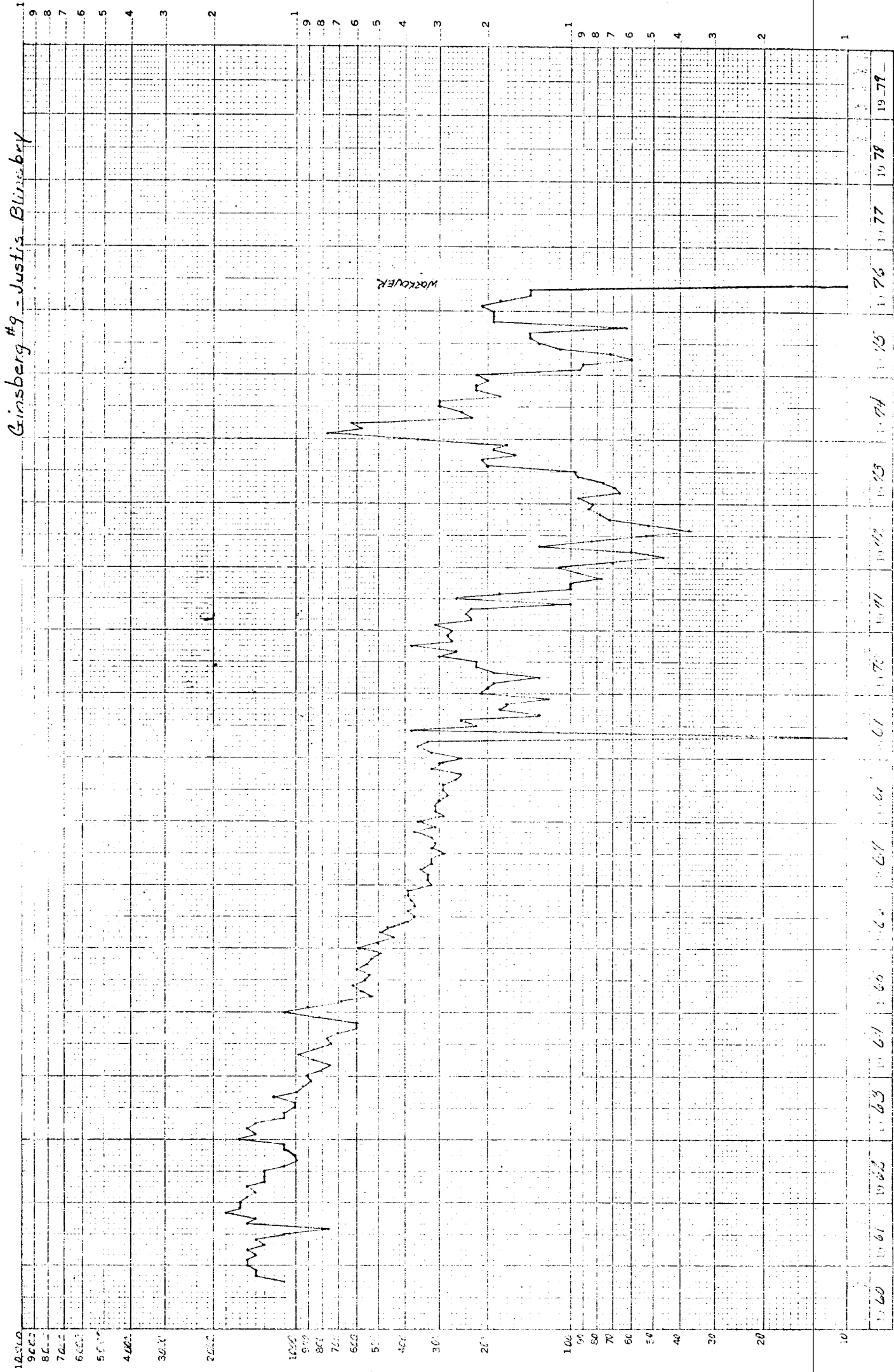
NOTE: If the proposed dual completion will be in an unorthodox well location and/or a non-unit operation unit in either or both of the

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# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER

PHIL R. LUCERO

August 18, 1976



STATE GEOLOGIST

EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

Tenneco Oil Company  
1860 Lincoln Street  
Suite 1200  
Denver, Colorado 80203

Attention: Mr. D. D. Myers

Gentlemen:

The U. S. G. S. has forwarded to us an approved copy of Form 9-331 for your Ginsberg Federal No. 9 located in Unit D of Section 31, T-25-S, R-38-E, which states in part that the Blinebry and Tubb is commingled in the upper zone, and the Tubb in the lower zone is single.

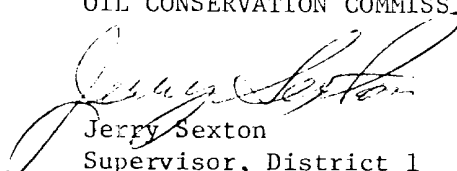
We do not find in our records and order of the Commission authorizing downhole commingling of the Tubb and Blinebry zones. If such an order has been issued, we will appreciate your supplying us with the order number; if not, an order must be obtained before commingled production from these zones will be approved. Form C-104 for the Tubb zone will also need to be filed, along with Form C-116 showing the results of a combined gas-oil ratio test with the percentage to be allocated to each zone.

Further, the statement that the Tubb in the lower zone is single is confusing. Since this well was originally a dual in the Blinebry and Fusselman zones, we are wondering if the form should have stated that the Fusselman is single, rather than the Tubb.

We will appreciate clarification of this matter at your earliest convenience.

Yours very truly,

OIL CONSERVATION COMMISSION

  
Jerry Sexton  
Supervisor, District 1

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HOBBS, N. M.**