

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Blinebry/Fusselman

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T25S, R38E

12. COUNTY OR PARISH

Lea

13. STATE  
New Mexico1. ☐ OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330 FNL and 330 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3049' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐

REPAIRING WELL

☐  
☐  
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Plan to perforate and commingle the Tubbs zone with the Blinebry zone as follows:

1. MIRU PU and pull rods, upper and lower tubing, and packer.
2. GIH w/bit and csg. scraper to PBTD 6957'.
3. Perforate Tubbs zone @ 5730' + to 5870+.
4. Set Ret. BP @ 6000' + to isolate Fusselman zone.
5. Set pkr. w/production tbg. @ 5650' +.
6. Stimulate as necessary to establish commercial production.
7. Test Tubbs zone.
8. Apply for commingling permit for the Tubbs zone and the Blinebry zone.
9. Dual Fusselman zone w/commingled Blinebry - Tubbs zones upon receipt of down hole commingling permit.
10. Run packer leakage test.
11. Clean up area of any debris.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. R. Myers*

TITLE

Div. Production Manager

DATE

3-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*CRH*