NEW ' 'XICO OIL CONSERVATION COMM' 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

X New Well -DUAL Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C0101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				ROSWELL, NEW MEXICO September 6, 1960
18 A A	F			{ FIECE }
LAK	e He	KEBY K	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS.
Jeonar	Comp	T COMDE	my	Federal Ginsberg , Well No. 9 , in NW 1/4 NW 1/4
ľ)	Sec)])]	(Lease) , Well No. 9, in. NW 1/4 NW 1/4 (Lease) , T. 25-S, R. 33-E, NMPM., Undesignated Poo
Umit	Letter	,	***************************************	, K, NMPM., Undesignated Poo
	L€	a		County. Date Spudded /13/60 Date Drilling Completed 5/16/60
Please indicate location:				21evalion 30.9 01. 30.9 DF Total Depth 6938 PBTD 6957
Q D	С	В	A	Top Oil/ 5153 Name of Prod. Form. Blinebry
۱ ۱			"	PRODUCING INTERVAL - 5153-59, 5161-67, 5184-89, 5200-06, 5204 34, 520
E	F	+	+	Perforations <u>6.90.5555.44,7320=624,5277=804,5882</u> 38; 5290-96; 53
ا ت	F	G	H	Open Hole Nore Depth Casing Shoe 6957 Tubing 5105
				OIL WELL TEST - Ch
L	K	J	I	OIL WELL TEST - Show oil in cuttings Natural Brod Tests Choke
ļ				Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
j			1	load oil used): 50 bbls.oil, 0 bbls water in 12 hrs, 0 min. Size 12/
				GAS WELL TEST -
330	FNL '	7 <u>330 F</u>	WI	Natural Prod. Test: MCF/Day; Hours flowedChoke Size
	Casing	and Cemen	ting Recor	Method of Testing (pito:, back pressure, etc.):
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
23 :	3/8	367	350	Choke Size Method of Testing:
	"			
9 5	/8	2265	800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): 25,000 gal refined oil & 55,000# sand Casing Tubing Date first new
<u> 7" </u>		6957	415	Press. 100 Press. 500 oil run to tanks 9/5/60
2 3/	/2	5105	Maria da sa	Cil Transporter Peyas New Marriag Displace Comme
2)/	٥١	7109	Tubing	Gas Transporter
marks:	•••••	•••••••		
	• • • • • • • • • • • • • • • • • • • •	Just	is Bline	bry Ext.
	••••••			
I her	eby ce	rtify that	the infor	mation given above is true and complete to the best of my knowledge.
proved.				19 LEONARD OIL COMPANY
•		. • ′		(Company or Operator)
C	OIL C	ONSERV	ATION	COMMISSION By: Toute L.
		U		(Signature)
: Of	11		LU	Title Jeneral Manager
ن		16		Send Communications regarding well to:
ile			/ /	
i c	• • • • • • • • • • • • • •		****************	Name LECNAPD OIL COMPANY