Form 0160-5 (December 1989)

## UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

5. LEASE DESIGNATION AND SERIAL NO. NM-0569

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE 7. IF UNIT OR CA, AGREEMENT DESIGNATION 1. TYPE OF WELL X OIL WELL OTHER 8. WELL NAME AND NO. WELL. Ginsberg Federal #10 2. NAME OF OPERATOR ARCO Oil & Gas Company 3. ADDRESS AND TE\_EPHONE NO. 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 1610, Midland, TX 79702 (915) 688-5672 Justis Blinebry 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 1980 FSL & 330 FWL (Unit Letter L) 31-25S-38E Lea, NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ABANDONMENT ☐ CHANGE OF PLANS NOTICE OF INTENT RECOMPLETION ■ NEW CONSTRUCTION PLUGGING BACK ■ NON-ROUTINE FRACTURING SUBSEQUENT REPORT CASING REPAIR ☐ WATER SHUT-OFF ☐ ALTERING CASING FINAL ABANDONMENT NOTICE CONVERSION TO INJECTION (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 7-11-91 RUPU. POH w/CA. Set RBP at 4885'. Press test to 1000#. Press test csg to 560#. Press test 7 x 9-5/8 ann to 1000# w/560# on 7" csg, lost 100# in 15 min. Ran Free Pipe log. TOC at 3050', 7" free f/3050 to surf. Perf sqz hole at 3000'. Set CR at 2912'. Sqz'd w/250 sx (35-65-6) followed by 200 sx C Neat followed by 150 sx C w/2% CC. Circ 150 sx to surf. WOC. DO CR & Ccmt. Press test to 500#. POH w/RBP. RIH w/CA: 2-3/8 tbg at 5568', pump & rods. RDPU 7-17-91. 7-26-91 In 24 hrs pumped 2 BO, 2 BW, 29 MCF. 14. I hereby certify that the foregoing is true and correct Regulatory Coordinator