

WORKOVER PROCEDURE

DATE: 6/22/93

WELL & JOB: SJU "I" # 28

DRILLED: 9/61

LAST WORKOVER: 1/91 (Fishing & Recompleted)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 6977'

PBD: 5855'

DATUM: 9' RKB - TH

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	32.0	H-40	915'	450	Surface
PROD:	7"	23.0	J-55	5650'	650	2350' (TS)

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	CMT	TOC
	4-1/2"	11.6	J-55	5527'	6977'	150	5527'

PERFORATIONS: Blinebry 5042' - 5448'
Tubb 5709' - 5843'
Fusselman 6938' - 6972' (P&A by setting CIBP @ 5855')

TUBING SIZE: 2-3/8" WIEGHT: ? GRADE: ? THREAD: ?

BTM'D @ 5844' JOINTS: 176 MISC:

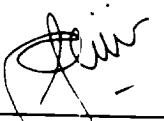
PACKER AND MISC:


HISTORY AND BACKGROUND: This well was drilled in 8/61 to a total depth of 6977' and a 4-1/2" liner was run and cemented @ 6977' and TOL @ 5527'. The well was then completed in 9/61. The last workover in 1/91 was for fishing job w/ parted tbg @ 434' and recompleted the well w/ setting CIBP @ 5855'. The well is currently producing as a Blinebry and Tubb producer.

SCOPE OF WORK: Clean Out Hole to 5855'.

PROCEDURE

1. MIRU PU. POOH with rods and pump. ND wellhead. NU BOP.
2. POH w/ completion assembly.
3. RIH w/ 3-7/8" MT bit, DC's, and 2-7/8" work string to top of Blinebry perforations @ 5042'. Break circulation using bridging material and continue RIH to PBD @ 5855'. Circulate hole clean and POOH.
4. RIH w/ Baker Model "G" RBP and set @ 5000'. Conduct csg integrity test to 500 psi. POOH w/ RBP.
- 5. Add Perforations and stimulate.
5. RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design.
6. RD PU. TOTPS.


Fauzi Imron
Drilling Engineer

 6-23-93
Johnny Shields
Permian Team Leader