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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		10 IHAI	13PUHI U	IL AND NA	HUNALC						
Operator ARCO 011 and Gas Company						Well API No. 30-025- 12445					
Address		-	ico 8824	1-1710							
P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate						Change Well Name From GINSBERG FEDERAL Effective: 1-1-93					
If change of operator give name					, , , , , , , , , , , , , , , , , , , 			- 			
and address of previous operator							~				
IL DESCRIPTION OF WELL	AND LEA	SE				1 80: 4					
Lesse Name South Justis Unit "7	South Justis Unit "I" 28 Justis Bl					inebry Tubb Drinkard			of Lease No. Federal of Fee NMNM 0569		
Location Unit Letter F : 1815 Feet From The $NORTH$ Line and 330 Feet From The $WEST$ Line											
Section 3 / Townshi	E NMPM, Lea			l County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline Company P.O. Box 2528 - Hobbs, NM 88241-2528											
Name of Authorized Transporter of Casinghead Gas									ent)		
Sid Richardson Carbon	and Gas	soline_4	Company	P.O. Box 1226 - Jal,							
If well produces oil or liquids, zive location of tanks.	Unit Sec. Twp. Rge. D 3 25 38			Is gas actually connected? When			· ⁷				
If this production is commingled with that											
IV. COMPLETION DATA	from any out	a rease or po	or, gave communi	, , , , , , , , , , , , , , , , , , ,							
Designate Type of Completion	- (20)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Data Spudded	Date Compl. Ready to Prod.		rod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, (iR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
				CEMENTI	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ						 	 			
	 						1				
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLÉ								
OIL WELL (Test must be after re	ecovery of low	al volume of	load oil and mus	n be equal to or	exceed top allo	mable for thi	s depth or be	for full 24 hou	73.)		
Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
				Casing Pressure			Choke Size				
Leagth of Test	Inping Lies	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	Water - Bbis.			Gas- MCF			
				<u></u>			<u> </u>				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate			
				Carina Proces	Casing Pressure (Shut-in)			Choke Size			
festing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Fices.	Comment from mal						
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		NI 001	ICEDV	ATION		1.84		
I hereby certify that the rules and regulations of the Oil Conservation				1	OIL CON	19EHV/	ATION	DIVIDIC	NA .		
Division have been complied with and that the information given above				∥			13.7 - +	'			
is true and complete to the best of my knowledge and belief.				Date	Date Approved						
Land. ash											
Senior				∥ By_	<u></u>			eston			
James D. Coghurn - Operations Coordinator						· · · · · · · · · · · · · · · · · · ·	# \$ >0000.				
Printed Name Table (505) 391-1600											
Date /_ / 93			one No.								
Date /- (- 93				Jl		-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.