

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(Other instruct
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Budget Bureau No. 1004-01-16
Expires August 31, 1985 JPC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

NMM-0569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Justis Blinbry

Justis Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T25S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1710, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

105' FNL & 330' FWL

1815

14. PERMIT NO.

30-025-12445

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

3048' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Request approval for commingle.

ARCO Oil and Gas Company took over operation of this well on 05/01/91. Records indicate on 09/20/83 Tenneco Oil Company downhole commingled this well after receiving state approval, Administrative Order No DHC-325 (attached). The Fusselman was isolated w/RBP @ 6154'. Fina Oil and Chemical removed RBP @ 6154' and TA'd the Fusselman zone with a CIBP @ 5855' on 01/30/91. This well is currently downhole commingled and producing from the Justis Blinbry and the Justis Tubb Drinkard. We have been unable to locate an approved BLM DHC permit. We are therefore requesting approval at this time for downhole commingle and surface commingle. Production will be allocated back to these zones based on well test and state Administrative Order DHC-325.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 05/24/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 1-23-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side