

Energy and Minerals Department

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September 3, 1980

correlative rights will not be violated. (Production from the same two pools is presently being commingled downhole in the Tenneco Ginsberg Federal No. 9 by administrative Order No. DHC-203).

- (5) The bottomhole pressure for the Tubb Drinkard is 519 psi at 5776' taken on pressure bomb 3-24-80. The Blinebry bottomhole pressure is estimated to be 410 psi.
- (6) Production decline curves and C-116's are attached for both zones.

This well is currently completed as a triple with the third zone being the Fusselman. If you grant approval of this request, it will be set up mechanically for a dually completed well. At that time we will run a packer leakage test.

Offset operators are notified by copy of this request.

Sincerely yours,

TENNECO OIL COMPANY

J. D. M. Guley
for J. G. Strother
Division Production Manager

JGS/MAJ/mb
Attachments

- cc: (a) Energy and Minerals Department, OCC,
P. O. Box 1980, Hobbs, N.M. 88240
- (b) U.S.G.S.
Box 1157, Hobbs, N.M. 88240
 - (c) Gulf Oil Exploration & Production Co.
P. O. Box 670, Hobbs, N.M. 88240
 - (d) Maralo, Inc.
Box 832, Midland Tower Bldg.,
Midland, Texas 79702
 - (e) Amoco Production Co.
Box 68, Hobbs, N.M. 88240
 - (f) Getty Oil Co.
P. O. Box 1231, Midland, Texas 79701