

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO FADER LEAKAGE TEST

Operator <u>Tenneco Oil Co</u>		Well <u>Ginsberg 7nd</u>		No. <u>11</u>	
Location of Well	Unit <u>E</u>	Sec <u>31</u>	Twp <u>25S</u>	Rng <u>38E</u>	County <u>LE 17</u>
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl					
Lower Compl	<u>Furselman</u>	<u>oil</u>	<u>Pumps</u>	<u>TBG</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5-3-77 100 PM

Well opened at (hour, date): 5-4-77 100 PM Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 20

Stabilized? (Yes or No)..... yes

Maximum pressure during test..... 20

Minimum pressure during test..... 20

Pressure at conclusion of test..... 20

Pressure change during test (Maximum minus Minimum)..... 0

Was pressure change an increase or a decrease?..... NA

Well closed at (hour, date): 5-5-77 100 PM Total Time On Production 24

Oil Production Gas Production
During Test: 8 bbls; Grav. 37.1; During Test 3737 MCF; GOR 467

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): Upper Completion Lower Completion

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date) Total time on Production

Oil Production Gas Production
During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19 Operator Tenneco Oil Company

New Mexico Oil Conservation Commission By H.M. Krell

By Title Division Production Engineer

Title

NEW MEXICO OIL CONSERVATION COMMISSION
 SOUTHEAST NEW MEXICO Packer Leaseage Test

Operator <i>Tenneco Oil Co</i>			Lease <i>Linsberg Fed</i>			Well No. <i>11</i>		
Location of Well	Unit <i>E</i>	Sec <i>31</i>	Twp <i>25 S</i>	Rge <i>38 E</i>	County <i>LEA</i>			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Cog)		Choke Size	
Upper Compl	<i>Blenby</i>		<i>oil</i>	<i>flow</i>	<i>TBG</i>		<i>1 3/64</i>	
Lower Compl	<i>subb</i>		<i>oil</i>	<i>flow</i>	<i>TBG</i>		<i>1 3/64</i>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *5-5-77 1:00 PM* *Mid.*

Well opened at (hour, date): *5-6-77 1:00 PM* Upper Completion *Lower Completion*

Indicate by (X) the zone producing..... *X*

Pressure at beginning of test..... *0*

Stabilized? (Yes or No)..... *yes*

Maximum pressure during test..... *0*

Minimum pressure during test..... *0*

Pressure at conclusion of test..... *0*

Pressure change during test (Maximum minus Minimum)..... *0*

Was pressure change an increase or a decrease?..... *NA*

Well closed at (hour, date): *5-7-77 1:00 PM* Total Time On Production *24*

Oil Production *0* bbls; Grav. *0*; Gas Production *0* MCF; GOR *N/A*

During Test: *0* bbls; Grav. *0*; During Test *0* MCF; GOR *N/A*

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): *5-7-77 1:00 PM* Upper Completion *Mid. Lower Completion*

Indicate by (X) the zone producing..... *X*

Pressure at beginning of test..... *0*

Stabilized? (Yes or No)..... *yes*

Maximum pressure during test..... *0*

Minimum pressure during test..... *0*

Pressure at conclusion of test..... *0*

Pressure change during test (Maximum minus Minimum)..... *0*

Was pressure change an increase or a decrease?..... *NA*

Well closed at (hour, date): *5-8-77 1:00 PM* Total time on Production *24*

Oil Production *0* bbls; Grav. *0*; Gas Production *0* MCF; GOR *N/A*

During Test: *0* bbls; Grav. *0*; During Test *0* MCF; GOR *N/A*

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
 New Mexico Oil Conservation Commission

Operator *Tenneco Oil Company*
 By *Hillman*
 Title *Division Production Engineer*