

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM 0369

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Triple Completion	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Ginsberg Federal
3. ADDRESS OF OPERATOR P. O. Box 1031 Midland, Texas	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1815 FNL & 330 FNL, Sec. 31, T-25-S, R-38-E	10. FIELD AND POOL FOR WHICH APPLICANT REQUESTS PERMIT Justis Tubb, Blinbry, Fusselman
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31 25S - 38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE N. Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Temporarily abandon Tubb, Blinbry, Fusselman

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is a triple completion as follows:

Lower zone (Fusselman) - perfs 6938-72, producing thru 2-3/8" tubing.

Baker Model "F" Packer @ 6810'.

Middle zone (Tubb) perfs 5521-45 producing thru 2-3/8" tubing latched into Texas

Iron works dual packer @ 5450'.

Upper zone (Blinbry) perfs 5221-4448 producing thru 2-1/16" tubing.

The middle (Tubb) zone is uneconomical to produce.

PROPOSE TO:

Plug 2-1/16 tubing and 2-3/8 tubing (Tubb) latched into dual packer. Run 2-3/8 tubing w/plug immediately above the stinger that seals in dual packer & with perfs above tubing plug. The Tubb (middle) zone will be temporarily abandoned and isolated between packers. The Blinbry will be pumped thru 2-3/8" tubing above the dual packer. The Fusselman(lower) zone will be produced thru 2-3/8" tubing and from below the Baker Model "F" Packer.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. W. Lang

TITLE

Dist. Prod. Supt.

DATE

Oct. 7, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.