

NEW MEXICO OIL CONSERVATION COMMISSION
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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I. **OWNER**
Tenneco Oil Company
P.O. Box 1031, Midland, Texas
Reasons for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐
Improvement ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Owner (Please explain)
Change name of lease from
Federal Ginsberg NM 0569
Effective 10-1-65
If change of ownership give name and address of previous owner Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico

II. **DESCRIPTION OF WELL AND LEASE**
Lease Name Ginsberg Federal Well No. 11 Pool Name, including Formation Justis Fusselman Kind of Lease Federal
Location
Unit Letter E 1815 Feet From The North Line and 330 Feet From The West
Line of Section 31 Township 25S Range 38E, NMPM, Lea County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Box 1510 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Box 1492 El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit D Sec. 31 Twp. 25S Rge. 38E is gas actually connected? yes when unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Cncke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure Casing Pressure Cncke Size

VI. **CERTIFICATE OF COMPLIANCE**
OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
APPROVED BY R. L. Leggett
District Office Supervisor
October 1, 1965
This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and V, only in changes of owner, well name or number, or transporter or other such data or condition. Separate Forms C-104 must be filed for each pool in multiply