

# TIME VS. PRESSURE PLOT FOR

## PACKER LEAKAGE TEST OF TRIPLE COMPLETION

LEONARD OIL COMPANY - FEDERAL GINSBERG #11

### LEGEND

- BLINEBRY
- TUBB
- FUSSELMAN
- CASING

PRESSURES SHOWN ENCIRCLED AT END OF EACH 24 HOUR PERIOD ARE DEAD WEIGHT PRESSURES.

TIME  
Days

PRESSURE (pounds per square inch)  
0 250 500 750 1000 1250

All zones shut in.

\*The decline in the Fusselman is caused by a slight gas leak around the polish rod allowing the tubing to load with fluid.

Tubb & Fusselman shut in.

Blinebry flowing. The Blinebry showed indications of logging off during the test so prior to shutting it in at the end of the 24 hr. flow, the choke was opened allowing the well to unload. Note the sharp drop in the casing pressure when the tubing was shut in.

All zones shut in.

Blinebry & Fusselman shut in.

allowing the well to unload. Note that the casing pressure continued to rise.

Blinebry & Fusselman shut in.

Tubb flowing.

The Tubb showed some indications of logging off. Due to leak thru the choke, the Blinebry continues to drop, but the casing continues to rise.

All zones shut in. Due to leaks, the Blinebry & Fusselman continue to drop but the Tubb and casing continue to rise.

All zones shut in. Due to leaks, the Blinebry & Fusselman continue to drop but the Tubb and casing continue to rise.

Blinebry & Tubb shut in.

Fusselman pumping.

After being shut in five days the Fusselman pumped 100% water during the 24 hr. test.

