NEW ' XICO OIL CONSERVATION COMM! 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Roswell, New Mexico October E, 1961
			(Place)
VE ARE LEONA	HEREBY RD OIL (REQUEST COMPANY	ING AN ALLOWABLE FOR A WELL KNOWN AS: GINSBERG 11 NW NW 1/4,
F (C	Company or	Operator)	(Lease)
E	(Sec <u>31</u>	(Lease) , T. 25S , R. 38E , NMPM., Undesig Tubb
Lea			8/1//61
Ple	ase indica	te location:	County Date Spudded 8/14/61 Date Drilling Completed 9/11/61 Elevation 3/048 GL Total Depth 6977 PBTD 6973
D		ВА	Top Oil/Gas Pay 5709 Name of Prod. Form. Tubb
		~ *	PRODUCING INTERVAL -
			Perforations 5843-31 5713-09
EF	F	G H	Perforations 5843-31 5713-09 Open Hole None Depth Casing Shoe 6977 Depth Tubing 5505
L	K	JI	OIL WELL TEST - No Test Show of Oil
_		" "	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N) P	
			load oil used): 72 bbls,oil, 0 bbls water in 24 hrs, 0 min. Size 8/6
1815 1	NL & 33	O Mari	GAS WELL TEST -
1017 1	NT 15 33	OFAL	Natural Prod. Test: MCF/Day; Hours flowedChoke Size
ibing ,Ca	sing and G	ementing Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
/-			Choka Sina
5/8	915	450	Choke SizeMethod of Testing:
7	5650	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	1450		sand): 500 gals MCA
1 Lir	1	-25 05 150	Cooling
12 DIL	6977	-3202 120	
2 3/8	550	5 tubing	Cil Transporter Texas New Mexico Fipe Line Company
			Gas Transporter *
narks:	≖ New	Well. W	aiting pipeline connection.
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	l j	1 / 1	
			ermation given above is true and complete to the best of my knowledge.
			19. LEONARD OIL COMPANY
NOVEU		••••••	(Company or Operator)
0	IF CONTE		
Ų.	IL CUNS	EKVAPION	COMMISSION By: (Signature)
/ /	1		
<i></i>		,	Title General Manager
e	رب -	1	Send Communications regarding well to:
	·····	••••••••••••	Name LEONARD OIL CONTAINY
	/		P.O. BOX 400 - ROSWELL, NEW MEX.