NO. OF CUPIES RECEIVED			
DISTRIBUTION		DNSERVATION COMMISSIC	form 6-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersodes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	45
LAND OFFICE			
I RANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
MARALO, INC.			
P O Box 832. M	idland, Texas 79701		
Reason(s) for filing (Check proper box)	1010.0	Other (Please explain)	
New Well	Namae in Transporter of:		
Hecompletion	− Zil - Dr y Go:		
Charge in Ownerchap X	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Ralph Lowe, P. O. Box 8	32, Midland, Texas 7970	1
and address of presson as the amount			
DESCRIPTION OF WELL AND L	EASE		Kina of Lease
Lease Name		ne, Including Formation	1
M. D. Self	3 Langl	ie Mattix 7 Rivers Queer	rederal
Location		467	No a t
Unit Letter D ; 467	Feet From The North Line	e and 467 Feet From T	he West
	06.0	38-E , marm, Lea	Sounty
Line of Section 6 , Town	ship 26-S Range	38-E , MMFM, Lea	
and the part of the same of th	CO OU OH AND NATURAL CA	e	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	Box 1510, Midland, Texas	3 79701
Name of Authorized Transporter of Casi	nghead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas Co		Box 1384, Jal. N. Mex. 8	88252 Attn: D. B. Gillit
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	er.
If well produces oil or liquids, give location of tanks.	D 6 26S 38E	Yes	
and the second suith		<u></u>	
	that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	othat from any other lease or pool,	<u></u>	Plug Back Same Restv. Diff. Restv.
	othat from any other lease or pool,	give commingling order number: New Well Workover Deepon	
· COMPLETION DATA	othat from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion Date Spudded	that from any other lease or pool, $n = (X) \begin{tabular}{c c} Oil Well & Gas Well \\ \hline Date Compl. Ready to Prod. \\ \end{tabular}$	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completion Date Spudded	that from any other lease or pool, $\mathbf{Gas\ Well}$	give commingling order number: New Well Workover Deepon	
Designate Type of Completion Date Spudded	that from any other lease or pool, $n = (X) \begin{tabular}{c c} Oil Well & Gas Well \\ \hline Date Compl. Ready to Prod. \\ \end{tabular}$	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completion Date Spudded	that from any other lease or pool, $n = (X) \begin{tabular}{c c} Oil Well & Gas Well \\ \hline Date Compl. Ready to Prod. \\ \end{tabular}$	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completion Date Spudded Pool	that from any other lease or pool, $\mathbf{n} = (X)$ Oil Well Gas Well Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepon Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completion Date Spudded Pool	that from any other lease or pool, $I = \{X\} = \{$	New Well Workover Deepon Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Since
Designate Type of Completion Date Spudded Pool	that from any other lease or pool, $\mathbf{n} = (X)$ Oil Well Gas Well Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepon Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completion Date Spudded Pool Perforations	that from any other lease or pool, $I = \{X\} = \{$	New Well Workover Deepon Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Since
Designate Type of Completion Date Spudded Pool Perforations	that from any other lease or pool, $I = \{X\} = \{$	New Well Workover Deepon Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Since
Designate Type of Completion Date Spudded Pool Perforations	that from any other lease or pool, $I = \{X\} = \{$	New Well Workover Deepon Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Since
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	that from any other lease or pool, $I = I - I - I - I - I - I - I - I - I - $	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Slice SACKS CEMENT
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Since
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Slice SACKS CEMENT and must be equal to or exceed top allow
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	give commingling order number: New Well Workover Deepon	P.B.T.D. Tubing Depth Depth Casing Slice SACKS CEMENT and must be equal to or exceed top allow
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Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Rew Well Workover Deeper. Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Slice SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Rew Well Workover Deeper. Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Slice SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Rew Well Workover Deeper. Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Slice SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
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Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Since SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Since SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Title)
April 19, 1974
(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.