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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1957 FEB 21 AM 9:58

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe
(Company or Operator)

M. D. Self
(Lease)

Well No. 3 in NW 1/4 of NW 1/4, of Sec. 6, T. 26-S, R. 38-E, NMPM.

Lamelle Matrix

Pool, Lea

County.

Well is 163 feet from North line and 167 feet from West line

of Section 6-26-38-E. If State Land the Oil and Gas Lease No. is Federal Land

Drilling Commenced December 21, 1956 Drilling was Completed February 7, 1957

Name of Drilling Contractor Raa H. Stindorf

Address

Elevation above sea level at Top of Tubing Head 3030 DF The information given is to be kept confidential until XX, 19

OIL SANDS OR ZONES

No. 1, from 3201 to 3295 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 160 to 170 feet

No. 2, from 350 to 375 feet

No. 3, from 1044 to 1065 feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32	New	6158	Reg.	0		Surfaca
5-1/2	14	New	3331	Reg.	0	3201- 3295	Oil
						6 per ft.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	10-3/4	615	100	Pump		
8"	5-1/2	3331	750	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracked with 10,000 gal oil & 10,000 # sand

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3331 feet, and from 3331 feet to 3331 feet.
 Cable tools were used from 0 feet to 3331 feet, and from 3331 feet to 3331 feet.

PRODUCTION

Put to Producing February 10, 1957, 232
 OIL WELL: The production during the first 24 hours was 99.8 barrels of liquid of which 99.8% was oil; .2% was emulsion; .2% water; and .2% was sediment. A.P.I. Gravity 36.6
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	700	T. Devonian	
T. Salt	900	T. Silurian	
B. Salt	2215	T. Montoya	
T. Yates	2368	T. Simpson	
T. 7 Rivers	2625	T. McKee	
T. Queen	3092	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn			
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	sand & shale				
700	900	200	anhy, sand, & dolo.				
900	2215	1315	salt & anhy				
2215	2368	153	anhy & dolo.				
2368	2625	257	anhy, dolo & sand				
2625	3092	467	" " "				
3092	3200	108	" " "				
3200	3331	131	sand shale & dolo				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Feb. 18, 1957 (Date)
 Company or Operator Ralph Lowe Address Box 832, Midland, Texas
 Name W. A. Taylor Position or Title Agent