

1957 APR 10 OFFICE JCC

## NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**H. D. Self**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Ralph Lowe**

.....  
(Company or Operator)

Well No. 4, in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 6, T. 26 -S, R. 38 -E, NMPM.

**Underestimated**

**La**

Well is 1651.98 feet from North line and 330 feet from West line.

of Section 6-26-38..... If State Land the Oil and Gas Lease No. is..... **Federal Land**

Drilling Commenced.....March 17....., 19..57..... Drilling was Completed.....March 29....., 19..57.....

Name of Drilling Contractor..... Oat ss Drilling Company Inc.

Address.....Odessa, Te xas.

Elevation above sea level at Top of Tubing Head..... **3030 D.F.**..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 3231 to 3330 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from ..... to ..... feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

[illegible]

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	435	300	Pump		
8"	5 1/2	3330	650	Pump		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracked with 10,000 gal. oil & 10,000 lb. sand.

**Result of Production Stimulation.....**

## Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3330 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing April 7, 1957.

OIL WELL: The production during the first 24 hours was 230 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 40.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt	900		T. Silurian		T. Kirtland-Fruitland
B. Salt	2250		T. Montoya		T. Farmington
T. Yates	2420		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2690		T. McKee		T. Menefee
T. Queen	3133		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700		Sand & Shale				
700	900		Sand, Shale, & Salt				
900	2250		Salt, Sand, & Anhy.				
2250	2420		Anhy. & Dolo.				
2420	2690		Sand, Anhy. & Dolo.				
2690	3133		Sand, Anhy. Shale & Dolo.				
3133	3231		Sand, Anhy, & Dolo.				
3231	3330		Sand & Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 8, 1957 (Date)

Company or Operator Ralph Lowe Address Box 832, Midland, Texas

Name W. A. Taylor Position or Title Agent