

RICT II
Drawer DD, Artesia, NM 88210
RICT III
Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

63617

GAS OPERATIONS
RECEIVED

FEB 21 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

erator	Maralo, Inc.	Well API No.	WJF BMW DCT	SIG SAG
dress	P.O. Box 832, Midland, Tx. 79702			
son(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)			
w Well	<input type="checkbox"/>	Change in Transporter of:		
ompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas	<input type="checkbox"/>
ange in Operator	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/> Condensate	<input type="checkbox"/>
hange of operator give name				
address of previous operator				

DESCRIPTION OF WELL AND LEASE		189745-111,692	
ase Name	Well No.	Pool Name, Including Formation	Kind of Lease
M. D. Self	5	Justis Blinbry	State (Federal) or Fee
ation			Lease No.
Unit Letter	D	330 Feet From The North Line and 330 Feet From The West Line	05-D-6-26S-38E
Section	6	Township 26S	Range 38E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
ime of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	P.O. Box 2528, Hobbs, New Mexico 88240	
ime of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
l-Sid Richardson Carbon & Gasoline Co.		201 Main Street, Ft. Worth, Texas 76102	
well produces oil or liquids,	Unit	Sec.	Twp.
location of tanks.	D	6	26S
		Rge.	38E
Is gas actually connected?	When ?		
Yes	Nov. 1, 1991		

his production is commingled with that from any other lease or pool, give commingling order number:							
. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
rrations			Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	Agent
Brenda Coffman	
Printed Name	Title
2-12-92	915-684-7441
Date	Telephone No.

OIL CONSERVATION DIVISION	
FEB 17 '92	
Date Approved	
By	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
Title	
FOR RECORD ONLY	
APR 30 1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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APR 26 1993

OCD HOBBS OFFICE