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				Title		<u>~</u>	
		910-04	Telephone No.	HOK RECC	IKU UN		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Kequest for anowaste ror and y with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBBS OFFICE

APR 2 0 1993

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