

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M 0888

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Forest Oil Corporation	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 4106, Odessa, Texas	8. FARM OR LEASE NAME Federal-Lowe
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL and 1,980' FSL, Sec. 7, T-26-S, R-36-E	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Dublin-Devonian
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,031 D.F.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7 26-S 36-E NMPM
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-10-67 - Rods were removed from tubing which parted @ 6510'. The fishing tools indicated 5-1/2" casing parted @ 218'.
- 3-15-67 - After fishing out tubing, it was run open ended to 9916' where the hole was filled with mud and a 25 sack cement plug was spotted from 9916' to 9695'.
- 4-9-67 - After rigging up Hobbs Pipe & Supply casing pulling rig, the 5-1/2" casing was re-coupled at 218' and shot, starting at 7500' and finally parted at 4330'. Tubing was run to 4386' where a 38 sack plug was spotted to 4,286'. A 38 sack plug was spotted from 4030 to 3964'.
- 4-11-67 - The 9-5/8" csyn. was parted @ 1514'. A 50 sack plug was placed from 1532' to 1465'; a 75 sack plug was spotted from 1072' to 972'; a 50 sack plug was spotted from 502' to 440'. A 14 sack plug was placed from 17' to top of 13-3/8" surface pipe.
- 4-12-67 - A regulation steel marker was installed after a steel cap was welded on top of 13-3/8" casing.

Notice when lease is ready for final inspection will be given after removal of all equipment and the pits are filled and leveled.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. L. Gordon*

TITLE

Division Production Sup't.

DATE

April 13, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

\*See Instructions on Reverse Side

AUG 23 1967

J. L. GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.