## N.M. OIL CONS. CO. .AISSION P.O. BOX 1980

Formation EIVED **UNITED STATES** FORM APPROVED HOBBS, NEW MEXICO 88240 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR 26. Hd 2E 21 21 Bd4 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-2593 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well NMNM91012 Oil Gas Well 8. Well Name and No. X Other Plug and Abandon Ed Powell IG Federal Com # 2. Name of Operator 9. API Well No. YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No. 30-025-12453 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Strawn 1980' FSL & 660' FEL of Section 7-T26S-R38E (Unit I, NESE) 11. County or Parish, State Lea Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION | X | Abandonment Notice of Intent Change of Plans **New Construction** Recompletion X Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form ) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* TOOH with 2-7/8" 4-1-3-95 - Moved in and rigged up pulling unit. Nippled down wellhead. production tubing. Picked up retrieving tool and TIH. Nippled up BOP. Latched onto RBP at 8082'. Unset RBP and TOOH. Shut down for weekend. 4-4-95 - TIH with retrieving tool and latched onto RBP at 8700' and TOOH with RBP. Rigged up wireline. TIH with CIBP and set at 8700'. Capped CIBP with 35' of cement. TIH with CIBP and set at 8100' and capped with 35' of cement. TIH with tubing to 8000'. Circulated well with mud laden fluid. POOH with tubing to 6704'. Shut down for night. NOTE: Notified Andy Cortez w/BLM - Hobbs. 4-5-95 - Spot a 25 sack cement plug from 6704-6458'. TOOH with tubing. Rigged up wireline. TIH with 4" perforating gun and perforated 4 holes at 4050'. Closed BOP. Established circulation up 9-5/8" X 5-1/2" annulus. RIH with 5-1/2" cement retainer and set at 3890'. Mixed 65 sacks cement and squeezed 60 sacks below retainer. Sting out of retainer and capped with 5 sacks of cement on top of retainer (50'). TOOH and lay down tubing and setting tool. Rigged up wireline. TIH with 4" perforating gun and perforated 4 holes at 500'. Nippled down BOP. Nippled up adapter flange on well. Circulated 150 sacks cement down 5-1/2" casing through holes at 500' and up annulus to surface. Cut off wellhead. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED -FINAL REPORT. Plugging completed 4-4-95. 14. I hereby certify that the foregoing is true Production Clerk (This space for Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side