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HC S, NEW MEXICO 88240 REDEIVED FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM 2593 SUNDRY NOTICES AND REPORTS ON WELL'S 15 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen of feentry to a different generation. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE NMNM91012 1. Type of Well Oil Well X Gas 8. Well Name and No. Other RE-ENTRY 2. Name of Operator ED POWELL IG FED. COM #3 (505) 748-1471)9. API Well No. YATES PETROLEUM CORPORATION 3. Address and Telephone No. 30-025-12453 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Wildcat Strawn 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FSL & 660' FEL (Unit I), Section 7-T26S-R38E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing X Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Spud re-entry Dispose Water (Note: Report results of multiple completion on Well Drill out plugs. Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notified BLM Answering Service in Hobbs, NM of spud at 3:00 PM 2-13-94. 2-13-94. RUPU. Picked up 8-3/4" bit, bit sub and 1-4-1/2" drill collar. RU power swivel. Drilled plug #1 from surface to 258'. TIH and washed and reamed to cement plug #2, Drill cement plug #2 from 3872-4035'. TIH and washed and reamed to 4525'. Washed and reamed from 4525-6790'. Drilled cement plug #3 6790-6883'. Washed and reamed 6883-7997'. Drilled cement plug #4 7997-8123'. Washed and reamed 8123-8351'. Drilled cement plug #5 8351-8482'. Washed and reamed 8482-9100'. Washed and reamed 9100-9519'. Drill cement plug #6 9519-9565'. Wash and ream 9565-9677'. TD at 10:30 AM 2-15-94. Laid down 5 joints 2-7/8" tubing. Bit set at 9519'. Pumped 50 bbls 9.2 MW, Vis 70, W1 10 cc. Circulated 6 hours. Made 3000' short trip - no fill. Circulate at 9583'. Pumped 75 bbls 9.2 MW, Vis 70, Wl 10 cc. Circulated 4 hours. TOH with 2-7/8" tubing, drill collars and bit. RU wireline. TIH with logging tools. Ran open hole logs from 9590' to casing at 4000'. RD wireline. TIH with bit, 10-104-1/2" drill collars. TOH and laid down 6 - 4-1/2" drill collars. TIH with 2-7/8" tubing to 9588'- no fill. Circulated. TOH with 2-7/8" tubing, drill collars and bit. TIH w/2-7/8" tubing open-ended to 9339'. Circulate hole. Set cement plug at 9339'. Cemented $w/40~{\rm sx}$ Class "H" w/1% CaCl2 (yield 1.18, wt 15.6). RD cementers. TOH with 2-7/8" tubing. WOC 3 hours. TIH w/2-7/8" tubing. Tag cement plug at 9240'. TOH w/2-7/8" tubing. 2-18-94 - Running 5-1/2" casing. 14. I hereby certify that the foregoing in true and correct 2-18-94

Date Title Approved by ______ Conditions of approval, if any:

ACCE

(This space for Federal or State office use)

Title Production Supervisor