Corner

Appropriate Listing Uffice

DISTRICT

2.0. Box 1980. Hoobs, NM 83240

Late of New Mexico
Energy, Minerals and Manifal Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2038

Santa Fe. New Mexico 87504-2088

PISTRICT II 2.O. Drawer DD. Artesia, NM 83210 PISTRICT III 1000 Rio Brazos Kd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TO TRANSPORT C	LAND NATURAL GAS		
perator			#11 Ari No. 30 · 0 25 - 1274 200	
(ERIDIAN III INC	•		30.825 - 12/4200	
Address				
Reason(s) for Filing (Check proper pox)	MIDLAND, IM 73710-18	ther (Please expiain)		
New Well	Change in Transporter of:		owen from 11 m	
Recompletion	Oil Dry Gas		erer from El Paso Matural	
Change in Operator	Casinghead Gas Condensate	Company.	ardson Carbon & Jasoline	
f change of operator give name				
and address of bisalons obsistor.		-		
IL DESCRIPTION OF WELL.				
Choles A	Well No. Pool Name, inclu	sting Formation K	ind of Lease Lease No. 210. Federal or Fee 892000 38	
Location	/ / 2/866	3 /4/3 /-/	8/200838	
	990 Feet From The	1/ 77/1	1.2	
Unit Letter			Feet From The	
Section 22 Township	16-5 Range 37	1. € NMPM. Cec	Z County	
			County	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATI	URAL GAS		
Name of Authorized Transporter of Oil	or Condensate —	Address (Give address to which appro	oved copy of this form is to be sent.	
		<u> </u>		
Name of Authorized Transporter of Casing	- - 71	Address (Give address to which appro		
Sid Richardson Carbon If well produces on or inquide.		201 Main Street Et.		
The residences on trains.	Unit Sec. Twp. Rgs	e. 1 is gas actually connected?	hen: 11/27	
f this production is commingled with that f	Trom any other lease or pool, give commun	aging order mynoer		
V. COMPLETION DATA	Tom any color read or poor, give contains			
	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X)			
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name or Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	:		Depth Casing Shoe	
			Depart Casing Since	
	TIRING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL Test must be after re				
Date First New Oil Run To Tank	ecovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump. gas		
Date I have won kin to take	Date of lest	Producing Medical II 1000, party, gas		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•	• • • • • • • • • • • • • • • • • • • •	j		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
	:			
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1			
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC.	ATE OF COMPLIANCE	0" 001055	NATION ON COOL	
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSER	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FEB 05'92	
is true and complete to the best of my k	nowieage and belief.	Date Approved	1 2 0 0 02	
Cogain Eca	Q.Z			
		By ORIGINAL SIGNE	D BY JERRY SEXTON	
Signature Connie L. Malik, Regulatory Compliance Rep.		DISTRECT	DISTRICT I SUPERVISOR	
Printed Name	Title	Title	· · ·	
	15-688-6891	1		
Date	Telephone No.	<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II., III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.