## MEXICO OIL CONSERVATION COMMISSIC

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

CASING AND TUBING DATA  NAME OF STRING  8-5/8' 610' 250 sx Surface Circulated  INTERMEDIATE  LONG STRING  5-1/2' 3352' 150 sx Surface Circulated  TUBING  5-1/2' 3352' 150 sx 2313' Calculated  TUBING  5-1/2' 3352' 150 sx 2313' Calculated  TUBING  5-1/2' 3352' 150 sx 100 sperior tubing packer  LONG STRING  5-1/2' 3352' 150 sx 100 sperior tubing packer  100 sperior tubing packer  1144' (+1836) 1340'  Rustler  Tubing  15 injection through tubing, casing, or annulus?  Tubing  15 injection tubing intervals and such of for what purpose was well originally differed.  Tubing 15 injection Top or such tubing packer  15 injection Through tubing casing, or annulus?  Tubing 15 injection Top or such tubing packer tubing packer tubing packer tubing packer.  No Injection  13319-43' & 3306-15' None  DEPTH OF DEPTH OF DEPTH TOP SUCH EACH TUBING PACKER THAN THE PROPOSED INJECTION TOP OF NET THE AREA THE PROPOSED INJECTION TOP OF NET THE AREA THE PROPOSED INJECTION TO SUCH IN THIS AREA THE PROPOSED INJECTION TO SUCH IN THE AREA THE PROPOSED INJECTION TO SUCH INTERVALS OF SUCH IN THE AREA THE PROPOSED INJECTION TO SUCH INTERVALS OF SUCH INT	OPERATOR		· · · · · · · · · · · · · · · · · · ·	T	ADDRESS				
Wills "A"  7 Rhodes  Lea  PART SETTING  PART	Koch Industries I	Inc. (Koch		ion		2256,	Wichita,	Kansa	
WOST LIMIT ARTERIS 35 1200 SETTING DEPTH SACKS CEMENT TOP OF SCHOOL TO DESCRIPTION OF STREET AND ALL STREET AND	Wills "A"					e <b>s</b>			ł
CASHG AND TUBING OF THINKS SHEET SECTION 25 TO SECTION DEPTH SACKS CEMENT VOPON CEMENT TO DETERMINED BY SECTION DEPTH SACKS CEMENT VOPON CEMENT TO DETERMINED BY SECTION DEPTH SACKS CEMENT VOPON CEMENT TO DETERMINED BY SECTION DEPTH SACKS CEMENT VOPON CEMENT TO DETERMINED BY SECTION DEPTH SACKS CEMENT VOPON CEMENT TO DETERMINED BY SECTION DEPTH SACKS CEMENT SACKS CEMENT VOPON CEMENT TO DETERMINED BY SECTION DEPTH SACKS CEMENT SACKS									
CASING AND TUBING DATA  NAME OF STRING  SIZE  SETTING DEPTH  SACKS CHENT  TOP OF CLIMENT  TOP	UNIT LETTER	E; WEI	L IS LOCATED	_20	FEET	FROM THE	South	INE AND _	20 FEET FROM Т
TUBLING  TO STATE STATE OF STA	West Line, SECTION	35 том					NMPM.		·
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TOUR OF PROJECT INTERIOR PROJECT INTERIO				<u>'</u>		VII.	TOP OF CLASE		TOP DETERMINED BY
TOURING    Solution		8-5/8	610 <b>'</b>		250	sx	Surfac	e	Circulated
TUBING  Rustler  Rustler  Tubing  Tubing  Tubing  Trained by the perfect of the p	INTERMEDIATE			<u> </u>					
TUBING  RUSTLEY  RUS									
Rustler  Tubing  Define Alts with Selection formation  Tubing  Define A New Will Selection formation  To inatting A new will selection formation  Tubing  Define A New Will Selection for Name and the property of the selection for sold for the selection for sold for the selection for sold for the property of the selection for sold for the selection for sold for the selection for sold for the selection for sele	LONG STRING								
RUSTLEY RUSTLE		5-1/2"	3352'						Calculated
Rustler Rustle	IOSING			NAME,				\0.1	
TUDING TU	NAME OF PROPOSED INJECTION FORMA	ME OF PROPOSED INJECTION FORMATION		<u> </u>					
TUDING TU	Rustler			1	1144	1 (1	1836)	7.	340'
NO Injection  3319-43' & 3306-15' None  DEPTI OF LOTTON OF DEEREST TO BE ALL OF OR SOURCE EACH  3319-43' & 3306-15' None  DEPTI OF LOTTON OF DEEREST TO BE ALL OF OR SOURCE EACH  APPECIA WATE ONE IN THIS AREA 600' NONE  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF SOURCE OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF SOURCE EACH OF SOURCE EACH OF THE SAIL OF SOURCE EACH OF SOURCE EA		G, OR ANNULUS?					INTERVAL(S) OF INJE		740
NO Injection  3319-43' & 3306-15' None  DEPTI OF LOTTON OF DEEREST TO BE ALL OF OR SOURCE EACH  3319-43' & 3306-15' None  DEPTI OF LOTTON OF DEEREST TO BE ALL OF OR SOURCE EACH  APPECIA WATE ONE IN THIS AREA 600' NONE  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF THE SAIL OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF SOURCE OF SOURCE EACH  ARTICIPATED SAILY MINIMUM NAME OF SOURCE OF SOURCE EACH OF SOURCE EACH OF THE SAIL OF SOURCE EACH OF SOURCE EA	Tubina		-  - Perf	s		-	1190-1210'		
NO INJECTION YES  3319-43' & 3306-15' None  DEPTH OF BOTTOM OF DECERTS: FEESH WATER TORSE TORSE IN THIS AREA  OLD IN OR DEPTH OF BOTTOM OF DECERTS: FEESH WATER TORSE IN THIS AREA  OLD IN OR DEPTH OF BOTTOM OF DECERTS: FEESH WATER TORSE IN THIS AREA  OLD IN OR BOTTOM OF DECERTS: FEESH WATER TORSE IN THIS AREA  OLD IN OR BOTTOM OF DECERTS: FEESH WATER TORSE IN THIS AREA  OLD IN OR BOTTOM OF DECERTS: FEESH WATER TORSE IN THIS AREA  OLD IN OR BOTTOM OF DECERTS: FEESH WATER TORSE IN THIS AREA  OLD IN OR BOTTOM OF MEAT HIGHER  MATERIAL TORSE SHOW IN THIS AREA  TORSE IN THE WATER THE FOLLOWING WATERS ARE MIN.  WATER TO BE DISPOSED OF MATURAL WATER IN DISPO- SALE TORSE  TORSE LIFE OF NOW WETHER THE FOLLOWING WATERS ARE MIN.  WATER TO BE DISPOSED OF MATURAL WATER IN DISPO- SALE TORSE OF SURFACE OWNER FOR LIFE SHATE OR FESSERAL LAND)  TOM Lineberry, P.O. Box 1536, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER FOR SURFACE OWNER FOR COMMER SENT TO ILL OF THIS INSTITUTE OF THIS WELL  YES  YES  YES  WATER THE NUMBER OF THIS APPLICATION BEEN SURFACE OWNER FOR COMMER SENT TO ILL OF THIS WELL  YES  YES  WATER THE FOLLOWING! FEW ALTACHIO TO PLAT OF AREA  ELECTRICAL LOG  YES  YES  YES  YES  YES  YES  YES  YE	IS THIS A NEW WELL DRILLED FOR DISPOSAL?	O, FOR WHAT PURP	FOR WHAT PURPOSE WAS WELL ORIGINAL			ZONE		HER THAN THE PROPOSED INJEC-	
3319-43' & 3306-15'  None  DEPTH OF ADITOM OF PEEPPEST FRESH WATER ZONE IN THIS ABEA  600'  None  ANTICIPATE SALLY INIMIMUM  MAXIMUM  OPEN OF CLOSED TYPE SYSTEM  DISCRIPTION OF OUT NOT SEED OF SALLY INITIAL AREA  MINIMUM  MAXIMUM  OPEN OF CLOSED TYPE SYSTEM  DISCRIPTION OF THIS ABEA  ANTICIPATE SALLY INIMIMUM  MAXIMUM  OPEN OF CLOSED TYPE SYSTEM  DISCRIPTION OF SALLY INITIAL ABEA  UNKNOWN  ANSWERNES OR NO WHETHER THE POLLOWING WATERS ARE MIN- STOCK, INHIGATION, OR OTHER GENERAL USE.  YES  NO  NAME AND ADDRESS OF SURFACE OWNER (CR LESSEE, IF STATE OR FEDERAL LAND)  TOM Lineberry, P.O. Box 1536, Midland, Texas 79701  The CONSCRIVATION OF THIS INSTITUTE OF THIS INSTITUTE WELL  TEXACO, P.O Box 3109, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  SANTA FE  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPPLES OF THIS APPLICATION BEEN SURFACE OWNER  AND THE NUMBER OF THIS APPLICATION BEEN SURFACE OWNER  YES  YES  YES  NO  CONSCRIVATION DIVISION  SANTA FE  YES  YES  NO  SANTA FE  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  YES  NO  CACH OPERATOR WITHIN ONL-HALF MILE IT NEW MEXICO STATE ENGINEER  OF THIS WELL  YES  YES  YES  YES  YES  YES	No	ion	on				TION ZON	Yes Yes	
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Tom Lineberry, P.O. Box 1536, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  Have copies of this application been seen surface owner sent to lace of this application been sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application been surface owner sent to lace of this application sent to lace of this application been surface owner sent to lace of this application sent to lace of the surface owner sent to lace of this application sent to lace of this application sent to lace of this application sent to lace of the surface owner sent to lace of this application sent to lace of the surface of this application sent to surface owner sent to lace of the surface sent to lace of this section of sent to surface of this application sent to surface of this application sent to surface of the surface of this section of sent to lace the surface of this surface sent to lace the surface of		<del></del>			RIGHER		DEPTH OF TO	P CF NEXT	LOWER
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ABBYER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINITED TO SULT ADDRESSED OF SULTY OF DEMONSTRATE TO SE DISPOSED OF NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES YES NO NO NATURAL WATER IN DISPOSAL ARE WATER ANALYSES ATTACHED? YES	ANTICIPATED DAILY MINIMUM				SYSTEM	15 INJE	CTION TO BE BY GRA		APPROX. PRESSURE (PSI)
Tom Lineberry, P.O. Box 1536, Midland, Texas 79701  Texaco, P.O Box 3109, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OPERATION BEEN SENT TO EACH OPERATION WITHIN ONE-HALF MILE SENT TO EACH OPERATI	(BBLS.)	50	Cl	osed		FACSS		7	Vac
Tom Lineberry, P.O. Box 1536, Midland, Texas 79701  Texaco, P.O Box 3109, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING:  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA  Yes Yes Yes  Yes Yes  Yes Yes  Yes Yes  Yes	FRALIZED TO SUCH A DEGREE AS TO B	E UNFIT FOR DOMEST	MIN- WATE	R TO BE	DISPOSED	OF NATURA	L WATER IN DISPO-	ARE WAT	ER ANALYSES ATTACHED?
Tom Lineberry, P.O. Box 1536, Midland, Texas 79701  Texaco, P.O Box 3109, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO ICACH OF THIS WELL YES YES YES  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA YES YES YES YES YES YES YES YES YES	STOCK, IRRIGATION, OR OTHER GENERAL USE -			Yes			Yes	L	
Texaco, P.O Box 3109, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  SANTA FE  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA  THIS APPLICATION (SEE BULE 701-B) TO PLAT OF AREA  Yes Yes Yes  Yes Yes  Yes  Yes  Yes  Y		•		•	_				
Texaco, P.O Box 3109, Midland, Texas 79701  Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  SANTA FE  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA  THIS APPLICATION (SEE BULE 701-B) TO PLAT OF AREA  Yes Yes Yes  Yes Yes  Yes  Yes  Yes  Y	Tom Lineberry,	, P.O. Box	1536, Mid	dlanc	i, Te:	xas /9	9701	4	MED
Amerada, 2207 Industrial, Midland, Texas 79701  Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701  Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SUFFACE OWNER SENT TO EACH OF THE FOLLOWING?  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA THIS APPLICATION (SEE RULE 701-B)  Yes Yes Yes  Yes Yes  Yes  Yes  Yes  Y							/ T	$I_{-JIh}$	
Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING?  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA THIS APPLICATION (SEE RULE 701-B)  Yes Yes Yes  Yes Yes  Yes	Texaco, P.O Bo	JX 3109, M.	idiand, 1	exas	7970	<u> </u>	<u> </u>		<u>* - 7:879                                     </u>
Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING?  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA THIS APPLICATION (SEE RULE 701-B)  Yes Yes Yes  Yes Yes  Yes	Amerada, 2207	Industria	l. Midla	nd. 1	exas	7970]	ال ال	CONST	RV/S
Shell Oil, P.O. Box 1509, Midland, Texas 79701  Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING?  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA THIS APPLICATION (SEE RULE 701-B)  Yes Yes Yes  Yes Yes  Yes	1,11,010.00.							SA	NTA TON DIVISION
Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN   SURFACE OWNER   EACH OPERATOR WITHIN ONE-HALF MILE   THE NEW MEXICO STATE ENGINEER	Texas Pacific	Oil Co., 1	P.O. Box 4	4067,	Mid	land,	Texas 79	701	MA FE SION
Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024  HAVE COPIES OF THIS APPLICATION BEEN   SURFACE OWNER   EACH OPERATOR WITHIN ONE-HALF MILE   THE NEW MEXICO STATE ENGINEER									
HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING?  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA  THIS APPLICATION (SEE RULE 701-B)  Yes Yes Yes  ELECTRICAL LOG  DIAGRAMMATIC SKETCH OF WELL  Yes Yes  Yes	Shell Oil, P.O	D. Box 1509	9, Midland	d, T∈	exas	79701			
HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING?  Yes Yes Yes  ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA  THIS APPLICATION (SEE RULE 701-B)  Yes Yes Yes  ELECTRICAL LOG  DIAGRAMMATIC SKETCH OF WELL  Yes Yes  Yes		C		0.1			m -		76024
Yes	HAVE CORIES OF THIS APPLICATION B				EACH OPER	ATOR WITHI			
ARE THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA THIS APPLICATION (SEE RULE 701-B)  Yes  Yes  Yes  Yes	SENT TO EACH OF THE FOLLOWING?	1		1	OF THIS W	ELL		1	
Yes Yes Yes	ARE THE FOLLOWING ITEMS ATTACHED	TO PLAT OF AREA			ELECTRICA			DIAGRAMI	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	THIS APPLICATION (SEE NUCE /01-B)	! !	Ye <b>s</b>	1		Y	Ze <b>s</b>	r F	Yes
	I hereby ce	ertify that the info	rmation above is	s true an	d comple	ete to the	best of my knewl	edge and	belief.

Michen Mr Stuine	Technical Assistant	June 25, 1979
(Signature)	(Title)	(Date)

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. See Rule 701.

JUL - 5 1973

O.C.D. HOBBS, OFFICE