

N MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Koch Industries Inc. (Koch Exploration)		ADDRESS Box 2256, Wichita, Kansas 67201	
LEASE NAME Wills "A"	WELL NO. 7	FIELD Rhodes	COUNTY Lea
LOCATION UNIT LETTER <u>E</u> ; WELL IS LOCATED <u>20</u> FEET FROM THE <u>South</u> LINE AND <u>20</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>26S</u> RANGE <u>37E</u> NMPM.			

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8-5/8"	610'	250 sx	Surface	Circulated
INTERMEDIATE					
LONG STRING	5-1/2"	3352'	150 sx	2313'	Calculated
TUBING	2-3/8"	1100'	NAME, MODEL AND DEPTH OF TUBING PACKER Baker Lok-set @ 1100'		
NAME OF PROPOSED INJECTION FORMATION Rustler			TOP OF FORMATION 1144' (+1836)		BOTTOM OF FORMATION 1340'
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing		OR OPEN HOLE? Perfs		PROPOSED INTERVAL(S) OF INJECTION 1190-1210'	
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Injection		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Yes	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH 3319-43' & 3306-15' None					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 600'		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Unknown	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) 25	MINIMUM 0	MAXIMUM 50	OPEN OR CLOSED TYPE SYSTEM Closed	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity	APPROX. PRESSURE (PSI) Vac
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -			WATER TO BE DISPOSED OF Yes	NATURAL WATER IN DISPOSAL ZONE Yes	ARE WATER ANALYSES ATTACHED? No
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Tom Lineberry, P.O. Box 1536, Midland, Texas 79701					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL					
Texaco, P.O. Box 3109, Midland, Texas 79701					
Amerada, 2207 Industrial, Midland, Texas 79701					
Texas Pacific Oil Co., P.O. Box 4067, Midland, Texas 79701					
Shell Oil, P.O. Box 1509, Midland, Texas 79701					
Petroleum Corp. of Texas, P.O. Box 911, Breckenridge, Texas 76024					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		SURFACE OWNER Yes		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA Yes		ELECTRICAL LOG Yes	
				THE NEW MEXICO STATE ENGINEER Yes	
				DIAGRAMMATIC SKETCH OF WELL Yes	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signature)

Technical Assistant

(Title)

June 25, 1979

(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

RECEIVED

JUL - 5 1973

O.C.D. HOBBS, OFFICE