form 3160-5 fovember 1983) Formerly 9-331) DFPARTN	ITED STATES	BMIT IN THE ICAT Other instructs on	cxpires August 31, 1985
	J OF LAND MANAGEMENT	ree side)	5. LEASE DESIGNATION AND SERIAL RO. USA-LC-050107-A
	CES AND REPORTS ON W	/E110	6. IF INDIAN, ALLOTTEE OR TRUBE NAME
{Do not use this form for propose Use "APPLICA"	CES AIND REPORTS ON W als to drill or to deepen or plug back to a TION FOR PERMIT—" for such proposals.)	different reservoir.	
OIL CAB OTHER	Injection Well		7. UNIT AGREEMENT NAME NA
2. NAME OF OFFICATOR Koch Exploration Com	nany		8. PARM OR LEASE NAME
3. ADDRESS OF OPERATOR	ipuny		Mary E.Wills Federal-
3605 N.Dustin-Farmir	ngton, new mexico 8740	1	8
<ol> <li>LOCATION OF WELL (Report location cle See also space 17 below.) At surface</li> </ol>	early and in accordance with any State rec	uirements.*	10. FIELD AND POOL, OR WILDCAT
1135'FSL & 1315'FWI			RHODES-Yates 11. BPC, T., R., M., OR BLK, AND SURVEY OR ARMA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, BT, GB, C	te)	3526537E 12. COUNTY OR PARIAH 18. STATE
	GR-2973 RT-2980		LEA NM.
16. Check App	propriate Box To Indicate Nature o	F Notice Report of	
NOTICE OF INTENT			EQUENT REPORT OF :
TEST WATER SHUT-OFF	CLL OR ALTER CASING	ATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT		RACTURE TREATMENT	
	1	BOOTING OR ACIDIZING	ABANDONMENT*
		$\alpha $	
(Other)	HANGE PLANS	(NOTE : Report resp	tole IN Casing
(Other)		(Nots: Report resu Completion or Recon	its of multiple completion on Well apletion Report and Log form.)
(Other) 17. DEACAINE PROPUSED OR CONFLETED OPER proposed work. If well is direction nent to this work.)* 3-20-91- M.I.R.U.Well	ATIONS (Clearly state all pertipent details, ally drilled, give subsurface locations and Service unit.Release	(Nors: Report reso Completion or Reco and give pertinent dai measured and true ver	and law down came
(Other) 17. DERCRIBE PROPOSED OR CONFLETED OPER proposed work If well is direction nent to this work)* -20-91- M.I.R.U.Well Tick up and run 5½" RB cop of plug.Pull up an p and set packer @ 69 f cement,circulated t nto leak.Staged to 50 -21-91 Drilled out ce -22-91-Run and set 5½	ATIONS (Clearly state all pertionate details, ally drilled, give subsurface locations and service unit.Release P & RTTS packer.Set d set packer @ 2500' 2'.Squeezed hole in o surface.Closed brac 0 psi. Shut in for 1 ment, pressured casina "production packer @	(Nors: Report reso Completion or Record and give pertinent dat measured and true ver 2613', dun test plug t 5½"casing @ den head va] 3 hours. g to 500 psi 2613' Acidi	and lay down same. and lay down same. p 2 SKS.of cement on 500 psi.It held.Pull 840'to 860'with 339 SKS ve, squeezed 11 SKS.cmt. It held.lay down tools 70 woll with 1000 Col
(Other) 17. DEACAIRE PROPOSED OR CONFLETED OPEN proposed work If well is direction nent to this work.)* 3-20-91- M.I.R.U.Well Pick up and run 5½" RB cop of plug.Pull up an up and set packer @ 69 of cement,circulated t nto leak.Staged to 50 3-21-91 Drilled out ce 3-22-91-Run and set 5½	ATIONS (Clearly state all pertionate details, ally drilled, give subsurface locations and service unit.Release P & RTTS packer.Set d set packer @ 2500' 2'.Squeezed hole in o surface.Closed brac 0 psi. Shut in for 1 ment, pressured casina "production packer @	(Nors: Report reso Completion or Record and give pertinent dat measured and true ver 2613', dun test plug t 5½"casing @ den head va] 3 hours. g to 500 psi 2613' Acidi	and lay down same. and lay down same. p 2 SKS.of cement on 500 psi.It held.Pull 840'to 860'with 339 SKS ve, squeezed 11 SKS.cmt. It held.lay down tools 70 woll with 1000 Col
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## RECEIVED

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