

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fed. ☒ Fee ☐  
5. State Oil & Gas Lease No.  
USA-IC-050107-A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name NA
2. Name of Operator Koch Exploration Company	8. Farm or Lease Name Mary E Wills Fed.A
3. Address of Operator 3605 N.Dustin-Farmington, New Mexico 87401	9. Well No. 8
4. Location of Well UNIT LETTER D 1135' FEET FROM THE South LINE AND 1315' FEET FROM West THE LINE, SECTION 35 TOWNSHIP 26S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Rhodes-Yates
15. Elevation (Show whether DF, RT, GR, etc.) GR-2973	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Squeeze hole in casing-Test Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-91 --M.I.R.U.Well service unit-Release packer-Pull and lay down same.  
Pick up and run 5½" RBP & RTTS packer.Set@ 2613'dump 2 sks.sand on top of plug.  
Set packer at 2500',test plug to 500 psi.It held. Pull up and set packer @692'  
Squeezed hole in 5½"casing @ 840'to 860'with 339 SKS.cement,circulated to  
surface,closed braden head valve,squeezed 11 SKS.into leak.Staged to 500 PSI.  
Shut in 13 Hours.  
8-21-91--Drilled out Cement,pressured casing to 500 psi.It held.Lay down tools.  
8-22-91--Run and set production packer,set @ 2613'.Acidize well with 1000 gal.  
28% HCL . Test casing to 300 psi.Had recorder connected to casing.

CHART INCLUDED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Delvin H. Eckard TITLE DIST.PROD.SUPT. DATE 8-26-91

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

B