

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒ Fee ☐
5. State Oil & Gas Lease No.
USA-LC-050107-A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>INJECTION</u>	7. Unit Agreement Name <u>N/A.</u>
2. Name of Operator <u>Koch Exploration Company</u>	8. Farm or Lease Name <u>MARY E. WILB. A. Fee</u>
3. Address of Operator <u>3605 N. DUSTIN FARMINGTON, NM-87401</u>	9. Well No. <u>8</u>
4. Location of Well UNIT LETTER <u>D</u> <u>1135</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1315</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>35</u> TOWNSHIP <u>26S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat <u>Rhodes-yates</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GL-2973' KB-2988'</u>	12. County <u>LEO</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>REPAIR CASING LEAK</u> ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ON OCT. 26/1990 we plan to M.I.T.U. well servicing rig. Release packer - top. with tubing & packer - laydown packer. Pick up Haliburton RBP & FTS. Packer - T.H. set packer @ 2600ft. pull up & set packer @ 2500ft. Test plug to 800 PSI - pull up & set packer @ 750'. Test back side to 800 PSI - connect Haliburton pump truck squeeze hole in casing @ 840' with 250 SKS, class B. CMT with 2% CaCl₂. Circulate cement up 858' surface pipe close valve, squeeze 50 SKS down back side of 5 1/2 casing - SD. Hold PSI - 5 min. Release packer - Reverse out any remaining CMT - Reset packer - Repressure C39. To 200 PSI - SD 5M. 10-27-90 - S.U. Check T69. PSI. Release packer T.H. laydown packer. Pick up bit sub & 4 3/4" blade type bit & scraper, Drill out CMT. Circulate hole clean - Test squeeze to 500 PSI - 15 min - To be

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Delmar H. Echard TITLE DIST. Prod. Supt. DATE 10-22-90

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED

OCT 24 1990

OCD
HOBBS OFFICE

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Witnessed by MM - Oil Commission Representative - TQH,
Lay down bit - bit sub - pickup TBP net receiving tool - TQH,
circulate hole clean, catch TBP - equalize pressure, TQH,
Lay down TBP - pickup repaired model - IR - Parker - TQH. Set
Packer @ 3650' put well in service - Release 15.9 -