5. LEASE

LC-050107(a)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		N/A	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME	
		N/A	
		I	
1. oil gas other Water Inj. Well		Mary E. Wills "A"	
		9. WELL NO.	
2. NAME OF OPERATOR		10	
och Exploration Company, Div. of Koch Ind., Inc.		10. FIELD OR WILDCAT NAME Rhodes	
3. ADDRESS OF OPERATOR			
P. O. Box 2256, Wichita, Kansas 67201		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		Sec. 35-26S-37E	
below.) AT SURFACE: 20' FNL & 20' FWL		12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:		Lea	New Mexico
AT TOTAL DEPTH:	(D')	14. API NO.	TICW TICKLEO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		N/A	
		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
		GR 2984'	
REQUEST FOR APPROVAL TO: SUBSEQUE	NT REPORT OF:		
TEST WATER SHUT-OFF		I'm	
FRACTURE TREAT RECEIVED		VED RECEIVEN	
SHOOT OR ACIDIZE			
REPAIR WELL PULL OR ALTER CASING	1 net 14	10 A GTE: Report results of change on Form	hultiple completion or zone ロノー =330.)
MULTIPLE COMPLETE			707 20 1880
CHANGE ZONES	U. S. GEOLOGIC	CAL SURVE	
ABANDON*	U. S. GEOLOGIA FARMINGTO	U. S	. GEOLOGICAL SURVEY
(other) Plug & abandon	-	H	OBBS, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPER	RATIONS (Clearly stat	e all pertinent details an	d give pertinent dates.
including estimated date of starting any property	osed work. If well is o	lirectionally drilled, give su	ibsurface locations and
measured and true vertical depths for all mark	ers and zones pertinei	nt to this work.)*	
Will be P & A as sho	own in below st	eps	
3 m f		27001	
1. Top of cement behind 5-1/2" casing at approx 2. Cast iron bridge plug set above perforations			a minimum of 25!
of cement on top of cast iron bridge plug. Fill hole with 9.5# salt type m			.om sait type mud.
Will tag up on plug. 3. 5-1/2" casing will be shot of	f at 2700!		
		f atub) than 100 :	foot plug at top of
4. 100 foot plug (50 feet in and salt formation. Will tag up		i scap, chen 100 .	root prag at top or
		hoo of curface ca	cinc) 7 10 cv com
5. 100 foot plug (50 feet in, 50 plug at top of surface casing			sing.) A 10 SX cen
6. With a required surface dry 1		on prug.	
b. with a required surface dry i	iore, marker		
Subsurface Safety Valve: Manu. and Type		Se	et @ Ft.
18. I hereby certify that the foregoing is true and co	orrect -		
			1000
SIGNED LETHONS SOUR TITLE	E Operations Mg	r. DATE OCT. /	, 1980
APPROVED his spa	oce for Federal or State of	fice use)	
APPROVED		•	
APPROVED BY (Drig. Sed.) PETER W. CHEST CONDITIONS OF APPROVAL, IF ANY:	TER	DATE	
MAY 5 1981			
4.	I		

JAMES A. GILLHAM See Instructions on Reverse Side