

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Azusa, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator HAL J. RASMUSSEN OPERATING, INC.		Well API No. 30-025-20001
Address 300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective Date DECEMBER 1, 1993
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name EAVES B-1	Well No. 8	Pool Name, including Formation Scharborough, Yates-7 Rivers	Kind of Lease State, Federal or Foreign XXX	Lease No. LC-030168-B
Location Unit Letter P Section 660 Feet From The South Line and 330 Feet From The East Line Section 30 Township 26 South Range 37 East, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT ENERGY CORP Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, HOUSTON, TX 77210-4666
Name of Authorized Transporter of Casinghead Gas Sid Richardson Gasline Co.	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'y
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Michael P. Jobe Agent  
Printed Name Michael P. Jobe Title  
Date 11-23-93 Telephone No. (915) 687-1664

OIL CONSERVATION DIVISION

Date Approved DEC 01 1993  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.