Submit 5 Cocies
Appropriate Diania Office
DISTRICT!
P.O. Box, 1910, Hobbs, NM 88240

State of New Mexico Enemy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizo Rd., Linec, NM 87410

DISTRICT II
P.O. Drawer DD, Areda, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					·	•	M ell	API Na			
HAL J. RASMUSSEN OP	ERATING	, INC.						0-025-2	0001		
Addras	E 006	MATERIA A NO			701						
Responsition Filing (Check proper box)	E 906,	MIDLANI), TE.	XAS /9		ner (Please expl	ala)				
New Well		Change in	Тпато	ter of:		•	-		,		
Recompletion	Oil	X	Dry Gas			Effect	ive Dat	e Décei	nBER 1	, 1993	
Change in Operator	Cariopher	q Сп 🗌	Coodea	12 (4)							
my request of busions obsured.											
II. DESCRIPTION OF WELL	AND LE	ASE						•			
Leus Nime					ing Formulon		Kind	& Lessa	L	es Na	
EAVES B -1	 	8	Scha	rborou	gh, Yate	s-7 Rive	rs XXX	Federal or Fe	{x LC-03	30168-B	
Location	4	60		(South		220		East		
Unit Letter P	- :	100	Feel Fro	m The	Sourn He	4 tod3	530 F	xi From The.	East	Lia:	
Section 30 Townshi	lp 26	South	Range	37 Ea	st N	мрм,		LEA		County	
א מדי אר ארונאאזדרא רוב ידה אי	JCPADTT	B OE OI	T. & NT	NATTI	RAT. GAS						
						Address (Give address to which approved copy of this form is to be sen)					
EOTT ENERGY CORP P.O. BOX 4000; HOUSTON, IX 77210-4660											
Name of Authorized Transporter of Carin Sid Richardson Gasli	=		or Diy C	12 L	Youres (Cin	n ogaress io my	іск арргожа	copy of this so	XW (1 (0)(1)	<i>N</i>)	
I well produces oil at liquide,	l Ualı	Sœ.	Twp	Rge	الاستهداء وال	y connected?	When	7			
jve location of tracts		i				·	i				
(this production is comminged with that V. COMPLETION DATA	liom ray oth	er lease or p	∞ol, give	commingi	jog otjet smitj	ж:					
Designate Type of Completion	· (X)	Oil Well	O.	it Well	New Well	Workover	Deepea	Plug Dick	Same Rei'y	DITT RELY	
Data Speeded		L Ready to	Prod.		Toul Depth			P.B.T.D.		4	
Elevations (DF, RXB, RT, GR, LIC)	Name of Producing Formation				Top OiVG21 Pay			Tubing Depth			
Seyoumoor								Depth Casion	\$ 2000		
		DVISIT	CASIN	G AND	CEMENTI	NG RECORI)	·			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				<u> </u>	DEPTH SET		SACKS CEMENT			
							· · · · · ·				
	 -										
TEST DATA AND REQUES	T FOR A	LLOWA	BLE			 					
IL WELL (Tulmulbeafure	ecovery of tol	ial volume o	∏∞d oil	and must	be equal to or	exceed top allo	wable for this	depth or be fo	x full 24 how.	<i>3.)</i>	
Die Fird New Oil Rus To Trak	Productog Me	thod (Flow, pur	np, gas lýt, e	· ·							
Logh of Tea	Tubing Pressure				Caring Pressu	LB .		Choka Siza	Choke Size		
Augus or sea	Tooling Fichings							O VOE			
Clust Prod. During Test	Oil - Dple				Water - Dola			Ou- MCF			
GAS WELL	<u></u>										
COULD Prod. Test - MCF/D	Leogih of Test				Dblr. Cooden true MMCF			Gravity of Coodestate			
	Tubing Presoure (Shw-in)				Citing Pressure (Shul-in)			Choke Size			
ection Method (pira, back pr.)	Indias ster	:mu (20m-i	n)								
I OPERATOR CERTIFICA	ATE OF	COMPI	JAN	Œ		OIL CON	SERV	ATION I	DIVISIO	N	
I hereby cently that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above											
It was say complete to the per of M. padhtages juy peller.					Date Approved <u>NFC 0 1 1993</u>						
					ORIGINAL SIGNED BY JERRY SEXTON						
Signature Signature					By_	DIST	RICTISU	PERVISOR	AION		
Michael P. Jobe Agent Agent								ŕ			
Printed Numa 11 - 23 - 93 (915) 687-1664											
Date			boos No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.