Submit 5 Cocies
Appropriate Diania Office
DISTRICTI
P.O. Box, 1980, Hobbs, NM 88240

State of New Mexico Enarry, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arteda, NM \$8210

DISTRICT III 1000 Rio Britas Rd., Ariec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	. 7	O TRAN	1SPORT O	IL AND NA	TURAL GA					
Opentor HAL J. RASMUSSEN OPERATING, INC.					,			APINA 0-025-20001		
Addrus 300 WEST WALL; SUITE	906, M	IDLAND,	, TEXAS 7	9701		· · · · · · · · · · · · · · · · · · ·				
Resson(i) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Effective Date November 1, 1993 Change in Operator Caringhest Gas Condensate										
If change of operator give name										
and address of business observer				, ,		-				
II. DESCRIPTION OF WELL AND LEASE Lette Name EAVES B - Well No. Pool Name, Including Formation Kind of Lease Lease No. Scharborough, Yates-7 Rivers State Federal of Feax LC-030168-B										
Unit Letter P: 660 Feet From The South Line and 330 Feet From The East Line										
Section 30 Township 26 South Ringe 37 East NMPM, LEA County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil XX or Condensals Address (Give address to which approved copy of Scurlock Permian P.O. Box 3119, Midland, Tex									<i>™</i>)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be seen) Sid Richardson Gasline Co.									(لد:	
If well produces oil or liquids, prive location of tanks.	Unit See Twp. Rge. Is gas actually connected? When?									
If this production is commingled with that i	om ruh ope	rless or po	oi, give commin	Sling order num	ber:					
IV. COMPLETION DATA	·,·	(2) 24 11	Gat Well	Now Well	Workover	Deepea	Diva Nach	Same Res'y	Dist Res'y	
Designate Type of Completion -	· (X)	Oil Well	1 OTE WELL	i	HOLOVEI	Dupa	110,000		<u> </u>	
Date Shapped	Data Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RXB, RT, GR, UC.)	Name of Pro	ducing Form	121100	Top Oil/Gas	Top OiVG2s Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE		NG & TUBI			DEPTH SET			SACKS CEMENT		
				.						
							<u> </u>			
Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Leogth of Tex	Tubing Pressure			Casing Press	Caring Pressure			Choke Size		
Actual Prod. During Test	Oil - Bble		<u>,,</u> ,_,_,_,	Water - Bbls	Water - Bbls			Gu- MCF		
GAS WELL										
Actual Prod. Test - MCF/D Length of Test					Dble. Coaden 121e/MMCF			Gravity of Coodensals		
esting Method (pira, back pr.)	Tubing Press	are (Shurin)	Casing Press	Citing Pressure (Shw-fo)			Choka Siza		
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above Is true and complete to the best of my knowledge and belief.					Date Approved0CT 2 9 1993					
	1				Whhioned					
Signature Agent				Ву_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Michael P. Jobe Agent Product Name Title										
10-27-93		(915) Teleph	<u>687-1664</u> ∞4 No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be it'list out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.