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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION
TO TRANSPORT OIL	AND NATURAL GAS

Operator [1] [[] [] [] [] [] [] [] [] [Well API No.						
Elk Energy Corporation								30-025-20001					
1625 Larimer St	reet, S	uite 24	103	, Denver	CO 802	202							
Reason(s) for Filing (Check proper box)						ner (Please exp	lain)						
New Well		Change in	Tran	sporter of:									
Recompletion	Oil	L,	Dry	Gas 📙									
Change in Operator	Casinghea	d Gas [Сов	densate									
If change of operator give name and address of previous operator Conc	oco, I	nc., I	lok	obs, Ne	w Mexic	20			<u>.</u>				
II. DESCRIPTION OF WELL	AND LEA								زـــ				
tease Name Eaves B-1	Well No. Pool Name, Includi				ing Formation Kind of USA Yates, 7 Rivers				of Lease No.				
Location	<u> </u>	8	50	- ar bor or	1911, 10	ices, /	KT	/ CEA	3	, ITC-0)30168 - B		
	:660		Feet	From The	outh Lin	e and33	0	Fe	et From The	East	Line		
Section 30 Townshi	,26 Soi	ıth	Rans	ge 37 Eas	st. N	мрм			Lea	l	County		
III. DESIGNATION OF TRAN											Chain		
Name of Authorized Transporter of Oil	[X]	or Condens		IND NATU		Address (Give address to which approved copy of this form is to be sent)							
Shell Pipeline Corp.					P.O. Box 1910, Midland TX 79702								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				ry Gas 🔲	Address (Giv	e address to w	hich apj	copy of this f	copy of this form is to be sent)				
El Paso Natural Gas						x 1492,	<u>E</u>]	aso	_TX 799	978			
If well produces oil or liquids, give location of tanks.	Unit P		Twp 26:		1 -	y connected?	!	When					
If this production is commingled with that	from any other			<u> </u>	Yes		3199	,	N/A				
IV. COMPLETION DATA	TOTAL PLANT	or reason p	cos,	Si Ac CONTRIBUTED.	ing older num	DEI							
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth Casing Shoe				
									Depui Casin	g Snoe			
	Т	UBING. (CAS	SING AND	CEMENTI	NG RECOR	D						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				S	SACKS CEM	ENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	RI I	<u>.</u>			-						
OIL WELL (Test must be after re					he equal to or	exceed top all	owable i	for this	denth or he t	or full 24 hou	ars 1		
Date First New Oil Run To Tank	Date of Test		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			thod (Flow, pu				0. 72. 14	23.)		
Length of Test	Tubing Pres	SITE			Casing Pressu	re			Choke Size				
	Tuoing Pressure			Casing Product									
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF					
GAS WELL									2				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate					
	-												
esting Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFICA	ATE OF	СОМРІ	ΙA	NCE	_				· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION										
Division have been complied with and that the information given above			OCT 1 1 1989										
is true and complete to the best of my k	nowieage and	penei.			Date	Approve	d				, 		
(hatalm (hann)					• •		i er	MED DU	P. M. M				
Signature :				By_	***	D	is of	NED BY J	ERRY SEXT	ION			
Craig M. Camozzi - President						_		30/6/	AISON				
Printed Name 9/26/89	l.	303) 8	Title 92-	.8934	Title.				 				
Date		Telepi											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.