

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
on back)

Budget Bureau No. 104-0135
Expires August 31, 1984

LEASE DESIGNATION AND SERIAL NO.
LC-030168(B)
IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS, MEXICO 88240
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Eaves B-1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P 660' FSL & 330' FEL	10. FIELD AND POOL, OR WILDCAT Scarborough-Yates 7Rurs
14. PERMIT NO. 30-025-20001	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-265-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) test add'l pay

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU. Scrape sg to CIBP @ 3240'. Log w/ GR/CL/CBL tool from 3240'-2940'
- ② Set RBP @ 3150' & pkr @ 3140'. Test RBP to 1500 psi. POOH w/ pkr. Spot 5 bbls 15% HCL-NE-FE from 3148'-3025'. Perf @ 3147', 33', 29', 20', 07', 3094', 90', 77', 68', 60', 55', 53', & 3051' w/ 2 JS PF. Set pkr @ 3020'.
- ③ Acidize perf's w/ 52 bbls 15% HCL-NE-FE & flush w/ 27 bbls 9.0 ppg brine. Swab test SR-1, 2 & 3 zones for at least 1 day.
- ④ Reset RBP @ 3045' & test to 1500 psi. Spot 2 bbls 15% HCL-NE-FE from 3043'-2994'. Perf @ 3041', 39', 38', 36', 35', 29', 27', 25', 24' & 3023' w/ 2 JS PF.
- ⑤ Set pkr @ 2990'. Acidize Y-8 & 9 zones w/ 40 bbls 15% HCL-NE-FE & flush w/ 19.4 bbls 9.0 ppg brine. Swab Y-8 & 9 zones at least 1 day.
- ⑥ Reset RBP @ 3010' & test to 1500 psi. Spot 3.5 bbls 15% HCL-NE-FE from 2986'-2900'. Perf @ 2932', 41', 46', 66', 68', 70', 71', 73', 74', 77', 80' & 2984' w/ 2 JS PF.
- ⑦ Set pkr @ 2900'. Acidize Y-4, 5 & 6 zones w/ 48 bbls 15% HCL-NE-FE & flush w/ 20 bbls 9.0 ppg brine. Swab at least 1 day. Based on swab tests, a decision will be made on how to produce the well or P&A the well.

18. I, <u>Kevin L. Vogel</u> , certify that the foregoing is true and correct.	TITLE <u>Administrative Supervisor</u>	DATE <u>9-22-86</u>
19. I, <u>Kevin L. Vogel</u> , certify that the foregoing is true and correct.	TITLE <u>Administrative Supervisor</u>	DATE <u>9-30-86</u>

*See Instructions on Reverse Side